

Recent progress in electrochemical reduction of CO₂ into formate and C₂ compounds

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Abstract—Global warming and climate change enhanced by the high atmospheric CO₂ concentration have been correlated to the frequency of extreme weather causing a significant amount of property damage and loss of human lives. Among current atmospheric CO₂ concentration control strategies, the electrochemical reduction of CO₂ (eCO₂R) process is a promising technology that can utilize CO₂ gas as a feedstock to produce valuable C₁ and C₂ compounds at room temperature. Since the eCO₂R reaction is limited by high activation energy and mass transfer, the choice of the electrocatalyst and the configuration of the CO₂ electrolyzer have a significant impact on the activity and selectivity of the eCO₂R process. This review discusses current technological advancements of electrocatalytic materials and the design of the gas diffusion electrodes that increase energy efficiency and reduce the mass transfer resistance of the CO₂ conversion into C₁ with a focus on formate and C₂ chemical compounds. A techno-economic analysis is briefly provided, and future and technical challenges of the CO₂ conversion at the industrial scale into formate and C₂ products are also addressed.

Keywords: Electrochemical Reduction, Carbon Dioxides, Electrolyzer, Formate, C₂ Compounds

INTRODUCTION

1. Impact of Global Warming and Climate Change on Human Society

Since the first industrial revolution in the 18th century, energy consumption worldwide from fossil fuel has produced an enormous amount of carbon dioxide (CO₂). Fig. 1 shows the average CO₂ concentration in the atmosphere for the past 800,000 years. In 2018, the global average atmospheric CO₂ concentration reached 407.4 ppm, which is 1.36 times more than the highest level observed

in the past one million years [1,2]. The high amount of atmospheric CO₂ in the atmosphere further enhances the greenhouse effect and global warming, which is linked to the increase in the frequency of catastrophic storms and to the rising sea levels. In 2017, Hurricane Harvey brought in an estimated 65 to 70 inches of precipitation to southern Texas causing \$125 billion in damage [3,4]. In the same year, Florida and Puerto Rico were struck by Hurricane Irma and Hurricane Maria, respectively, causing an additional \$141 billion in damage [5,6]. Moreover, the continuous rise of the sea level is predicted to cause residential areas with 300 million people to

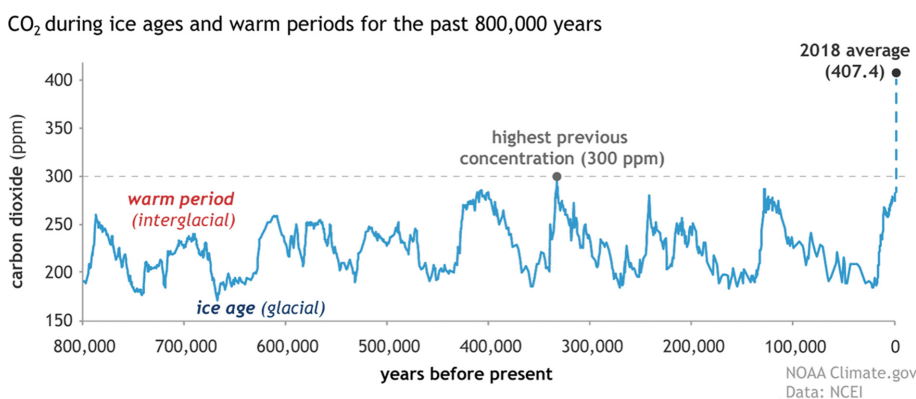


Fig. 1. Average atmospheric CO₂ concentration in the past 800,000 years. Reproduced with permission from Lindsey [1]. Copyright 2020 NOAA Climate.gov.

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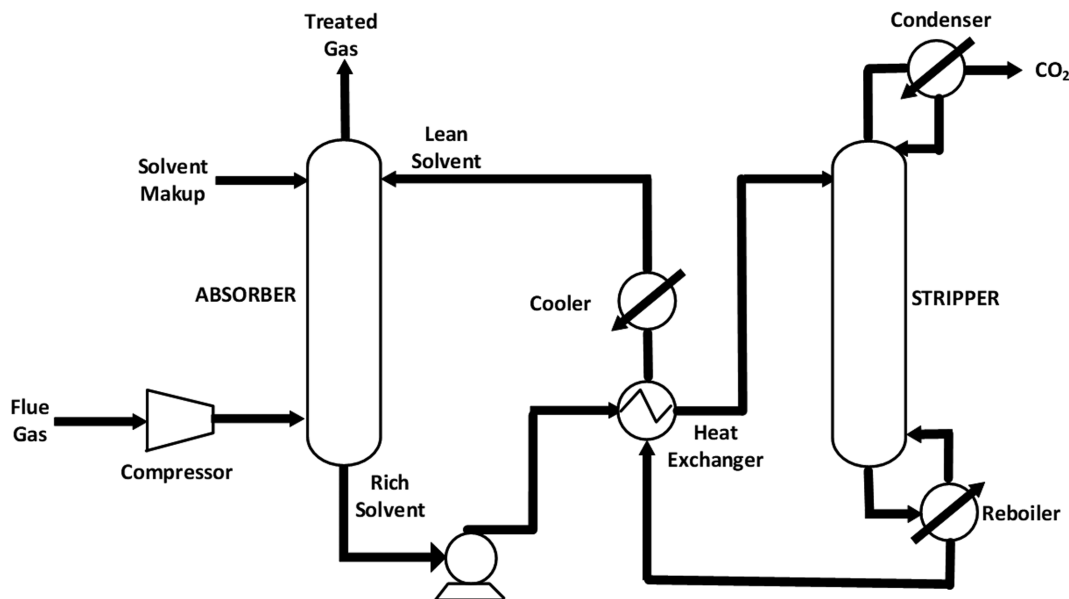
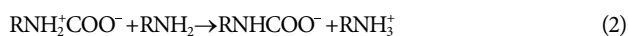
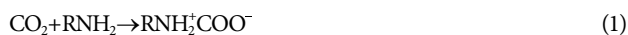


Fig. 2. Schematic of an amine-based CO₂ capture process.

be under the constant threat of high tide flooding and a projected economic cost of \$1 trillion worldwide by 2050 [7,8]. To ensure the sustainability of human society, it is imperative to develop effective and sustainable energy production technologies capable of controlling and curbing the atmospheric CO₂ concentration.

2. CO₂ Capture and Sequestration Technologies

Chemical absorption using alkanolamines (RNH₂) as solvent (Fig. 2) is one of the commercially available technologies designed to capture CO₂ from large point sources, such as coal-fired power and cement production plants. The lean alkanolamine solvent is fed to the top of the absorber and the flue gas from power plants is fed to the bottom of the absorber column. Inside the absorber, CO₂ in the flue gas will react with the alkanolamine forming zwitterions (RNH₂⁺COO⁻), which will then react with RNH₂ to produce carbamate (RNHCOO⁻) [9-13]:



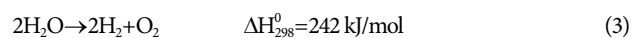
The CO₂-rich solvent (*the rich solvent*), which exits at the bottom of the absorber, is preheated and fed to the top of the stripper. Inside the stripper column, steam generated by the reboiler at the bottom of the stripper column provides heat to break the chemical bonding between the absorbed CO₂ and alkanolamines (e.g., monoethanolamine (MEA)). The steam then carries the desorbed CO₂ to the top of the stripper. The regenerated solvent (*the lean solvent*), which is nearly free of CO₂ is cooled and recycled back to the top of the absorber column. However, the regeneration of the alkanolamine solvent is energy-intensive. Once a CO₂ capturing process is installed in a coal fire power plant, it is reported that the energy efficiency of the power generation is reduced by about 10% and double the price of the generated electricity [9,10]. A heat exchanger can be installed to utilize the hot *lean solvent* to heat the *rich solvent* from the stripper and reduce the required energy consumption to cool

the *lean solvent* before it enters into the absorber. Ongoing efforts have been made to further reduce the total energy consumption of the CO₂ capturing process by introducing an intercooling absorber, an interheating stripping device, and a cold-rich solvent split [14,15].

The captured CO₂ out of the condenser from the amine-based CO₂ capture process can be stored or utilized in the following ways:

(a) Geological sequestration: Primary and secondary oil recovery can typically produce 38% of the total amount of oil stored inside an oil field. Since supercritical CO₂ is completely miscible in oil, it can be injected into oil reservoirs to displace the residual oil and recover an additional 17% of the total amount of oil inside the reservoirs. After the oil recovery, part of the injected CO₂ can be stored inside the reservoir. The maximum capacity of geological reservoirs worldwide can store the total global CO₂ emission for at least 124 years and the total cost of CO₂ capture, transport, and storage into a geological reservoir is reported to be \$16.6-91.3 USD/ton of CO₂ [16]. For geological sequestration to gain traction and public acceptance, the CO₂ potential leakage from storage sites through caprock and permeable pathways has to be addressed [17]. The annual rate of CO₂ leakage needs to be kept below 0.1%; only then can geological sequestration be an effective strategy to reduce the emission of CO₂ into the atmosphere [18].

(b) Thermochemical conversion: CO₂ can be used as an alternative carbon source to produce liquid fuel via combining the reverse water gas shift reaction and the Fischer-Tropsch reaction as shown in Fig. 3. This process begins with utilizing renewable electrical energy to produce hydrogen gas (H₂) and O₂ from the electrolysis of liquid water:



The produced H₂ is then introduced into the reverse water gas shift reactor (RWGS) with the CO₂ gas to produce CO and H₂O (Eq. (4)), the condenser to remove H₂O, and the Fischer-Tropsch reactor (F-T) with the generated CO gas and H₂ gas from the water

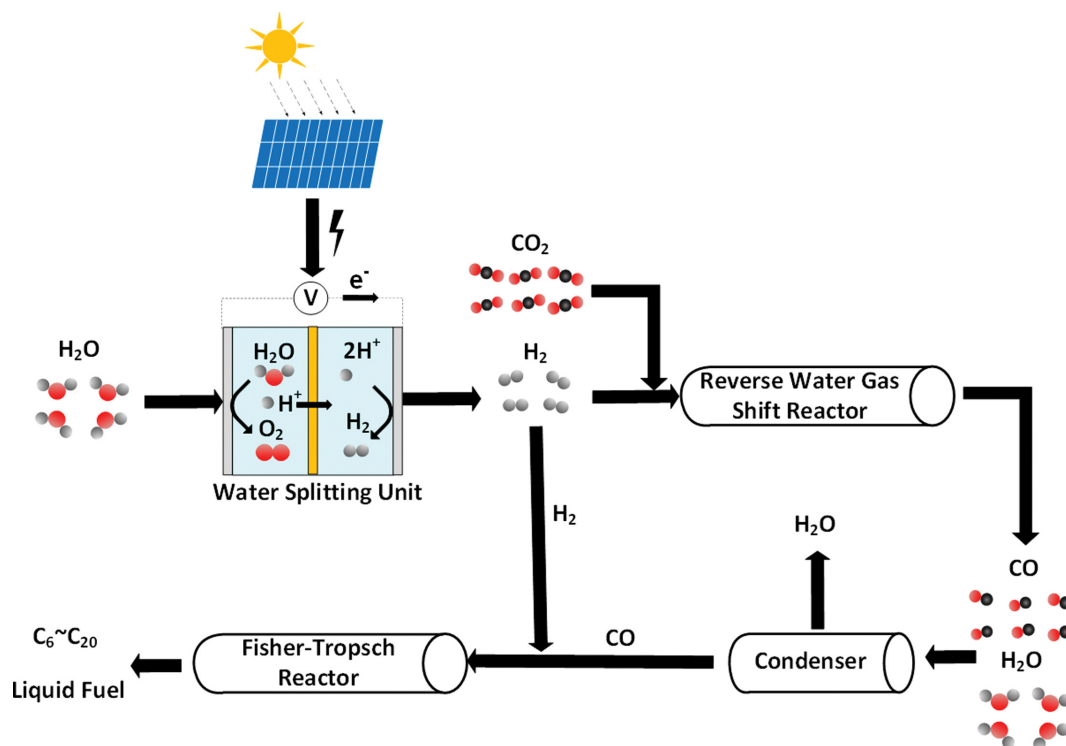
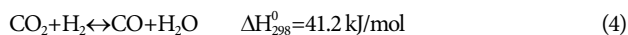
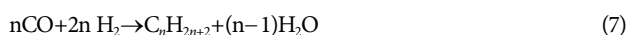


Fig. 3. Sustainable thermochemical conversion of CO₂ into liquid fuel.

electrolyzer to make liquid fuel:



Because the RWGS is an endothermic reaction, its reactor needs to be operated at a high temperature (>700 °C) to suppress water gas shift. At this high operating temperature, the undesired methanation reaction also could be prevented. However, even at 800 °C, the equilibrium CO₂ conversion is only 66% [19]. To further increase its CO₂ conversion, the excess amount of H₂ (e.g., the H₂/CO₂ molar ratio greater than 2) could be used, which increases its overall operation cost [19]. The H₂/CO ratio of the inlet stream to the F-T reactor needs to be adjusted for the optimum value of ~2 by feeding additional H₂ as shown in Fig. 3. In the F-T reactor, the liquid fuel is produced via the following polymerization reactions [20]:



The products coming out of the F-T reactor will consist of hydrocarbons with different chain lengths and water. The distribution of the different products is given by the Anderson-Schulz-Flory equation and plotted against the probability of chain growth (Fig. 4) [21]:

$$W_m = ((1-\alpha)\alpha^{m-1}) * m \quad (8)$$

where W_m is the weight fraction of hydrocarbons with chain-length (m) and chain-growth probability (α). F-T reactors are typically operated at 220-350 °C and 10-60 bar. Since F-T reactions are exo-

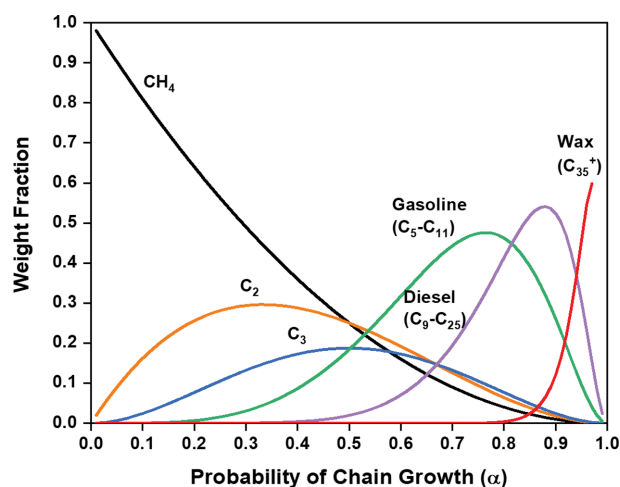


Fig. 4. Anderson-Schulz-Flory product distribution.

thermic, the reactor temperature must be carefully controlled. High reactor temperature closer to 350 °C will promote the undesirable formation of methane (CH₄) and carbon deposition, which will decrease the average chain length of the products and deactivate the catalyst.

Although high-quality liquid fuel can be produced via the thermochemical conversion of CO₂ as described in Fig. 3, there are several technical and economic challenges:

- High energy consumption:* The RWGS reactor needs to be operated at high temperature and the F-T reactor needs to be operated at high pressure.

reaction on indium, tin, and lead is HCOO⁻. On platinum and titanium, the hydrogen evolution reaction (HER) is much more favorable than the eCO₂R reaction. On silver and gold, CO is the primary product of the eCO₂R reaction. Finally, copper has attracted much attention since it is the only metal promoting CO₂ conversion into C₂ hydrocarbons.

However, the selectivity of the eCO₂R process is not only influenced by the material of the cathode, but also by the reduction potential. Kuhl et al. studied the eCO₂R reaction on a copper electrode in a nearly 0.1 M KHCO₃ as shown in Fig. 6 [23]. The data indicate that H₂, CO, and HCOO⁻ are the primary products at lower reduction potential. When there is enough CO on the surface, C₂H₄ and CH₄ as primary products and C₂H₅OH as intermediate products begin to be produced at a reduction potential of approximately -0.9 V vs. RHE. As the reduction potential continues to increase (i.e., <-0.9 V vs. RHE) and the amount of CO on the surface of the catalyst is sufficient, the production of C₂ compounds continuously increases consuming the surface CO. Eventually, as the negative potential reaches about -1.1 V vs. RHE, the supply of surface CO becomes insufficient, and the selectivity toward C₂ decreases. At that point, the primary products become CH₄ and H₂. Thus, the Faraday efficiency (FE%) of C₂ compound reaches its maximum at -1.05 V vs. RHE. As for palladium, Min et al. discovered that palladium could convert CO₂ into formate at very high Faradaic efficiency (>95%) in 0.5 M KHCO₃ when the applied potential was controlled between -0.15 V and 0 V vs. RHE [24]. However, its product selectivity toward CO would dramatically increase if the applied reduction potential was higher than -0.2 V vs. RHE (i.e., <-0.2 V vs. RHE) [25]. When its applied potential decreased lower than -0.6 V vs. RHE, the hydrogen evolution reaction became the dominant reaction and the primary product was hydrogen gas [26]. These results indicate that the product selectivity can be controlled by tuning the reduction potential without replacing the catalyst. Therefore, combining the eCO₂R process with renewable energy, the eCO₂R reaction is a promising solution to close the carbon cycle while providing opportunities to produce value-added chemicals and fuel derivatives. In the following section, the techno-

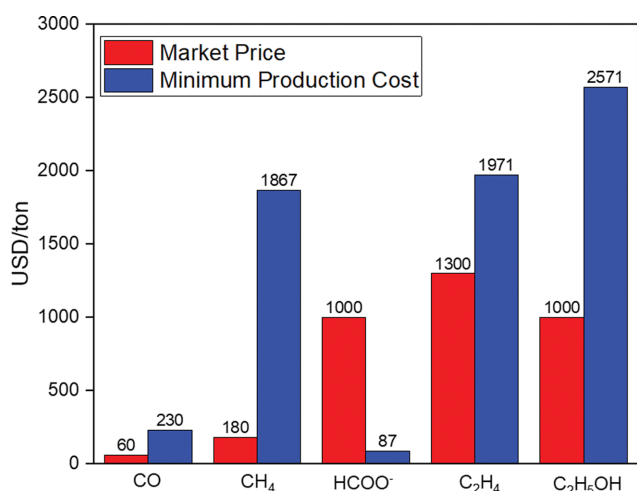


Fig. 7. Market price and minimum production cost of primary eCO₂R products (metric ton/day).

Table 1. Parameters used to conduct the economic analysis [24,29-32]

Product	No. e ⁻	Cell voltage (V)	Faradaic efficiency
CO	2	1.5	96%
CH ₄	8	2.38	76%
HCOO ⁻	2	1.86	95%
C ₂ H ₄	12	2.67	70%
C ₂ H ₅ OH	12	2.68	29%

economic analysis of the eCO₂R process is first briefly discussed. Next, the two most commonly used cell configurations, H-cell and gas diffusion electrode (GDE), are explained.

2. Techno-Economic Analysis and Selection of Desired Products

Fig. 7 shows the market price and minimum production cost of primary products from the eCO₂R process [27]. The minimum production cost consists of the CO₂ capture and storage costs at a coal-fired power plant and the electricity cost for electrochemically converting the captured CO₂ into value-added chemical products. For the minimum cost estimation, we assume that the CO₂ capture cost from the flue gas stream using the MEA-based chemical absorption technology is \$70/ton of CO₂ and the solar electrical power cost is \$40/MWh [28,29]. The electricity cost needed to produce one metric ton of product per day is estimated by:

$$\text{Cell Voltage} * 1,000 \frac{\text{kg}}{\text{day}} * \frac{1}{86,400} \frac{\text{day}}{\text{second}} * \frac{1}{\text{MW}} * \frac{1}{\text{Faradaic efficiency}} * n * 96,485 * \$40/\text{MWh} \quad (11)$$

where MW is the molecular weight of the product, n represents the number of electrons needed to convert one CO₂ molecule into one molecule of desired product. All the parameters used for the calculation are summarized in Table 1 [24,30-33]:

The techno-economic analysis indicates that the production of formate (HCOO⁻) from the eCO₂R process is very profitable and competitive compared to its market value. HCOO⁻ is widely used as a drilling fluid in the oil and gas industry, a deicing agent, fertilizer, and heat transfer fluid. Moreover, HCOO⁻ can be used as an energy carrier in a direct formate fuel cell (DFFC) to generate electricity. The latter provides an opportunity to develop a sustainable regenerative energy system by combining an eCO₂R unit and a DFFC as shown in Fig. 8, which can store renewable energy in the form of HCOO⁻ during the “charging phase” and provide electricity during the “discharging phase” without the net CO₂ emission. Moreover, the eCO₂R into HCOO⁻ is a single-step reaction that is highly energy-efficient. On the other hand, the cost of producing CO, CH₄, and C₂H₅OH from the eCO₂R process is much higher than their market values. For instance, ethanol (C₂H₅OH) is already being mass-produced using starch-based crops such as corn and wheat. Thus, it may not be cost-effective to produce C₂H₅OH via the eCO₂R process.

Even though the ethylene (C₂H₄) market price is lower than that of the minimum cost of the eCO₂R process, the difference is much smaller compared to the CH₄ and C₂H₅OH cases. The market competitiveness of ethylene production via the eCO₂R process is promising because C₂H₄ is currently produced in the industry via the

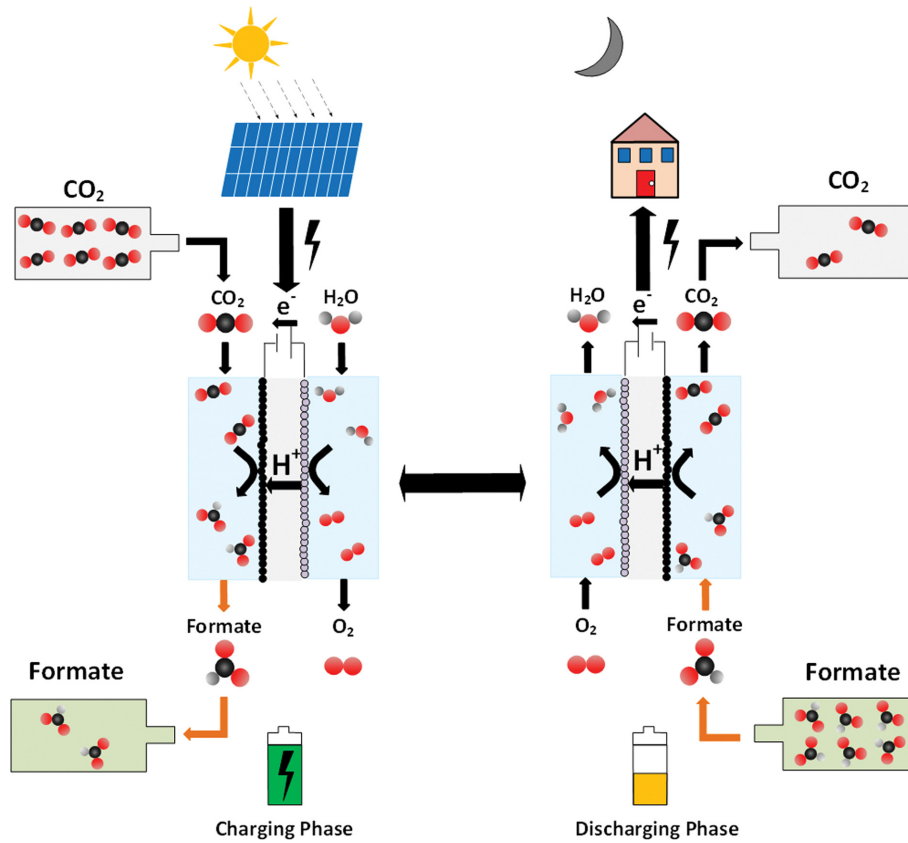


Fig. 8. Schematic of a regenerative energy system using HCOO^- as an energy carrier.

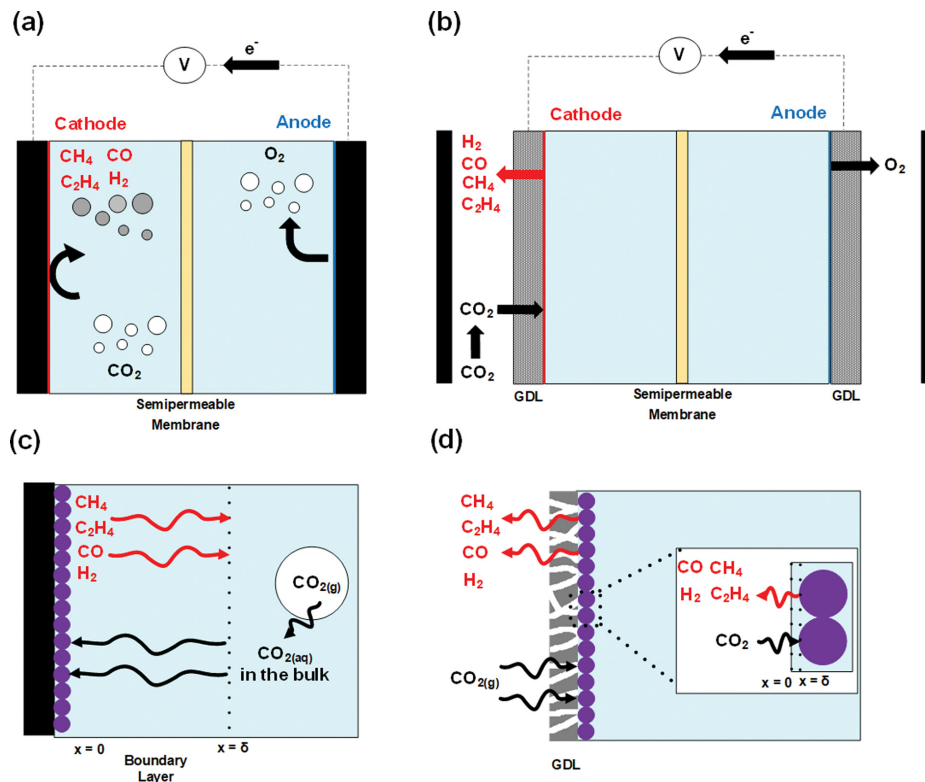


Fig. 9. Schematic of (a) an aqueous fed and (b) a gaseous fed CO_2 electrolyzer (GDE), (c) CO_2 barrier diffusion layer (d) at the cathode inside an aqueous fed electrolyzer, and (d) reduced CO_2 barrier diffusion layer (d) at the cathode inside a gaseous fed electrolyzer.

energy-intensive steam cracking process at 750–950 °C, which requires the consumption of 13.8 GJ/ton and generates 39 Mton of CO₂ [34]. An alternative to steam cracking could be the eCO₂R process if the electricity price from the solar farms could be decreased below \$24.6/MWh. Since the eCO₂R process consumes CO₂, it could be a more economically attractive process than the conventional steam cracking process if the carbon tax is added to the economic analysis. Therefore, for the rest of this review paper, we discuss the current progress in the eCO₂R technology for the production of both HCOO⁻ and C₂H₄.

3. Configuration of CO₂ Electrolyzers (Aqueous CO₂ Input vs. Gaseous CO₂ Input)

Two main factors that influence the performance of a CO₂ electrolyzer are (1) the mass transfer of CO₂ from the atmosphere to the electrode surface via the liquid electrolyte and (2) the kinetic energy barrier of reducing CO₂ at the electrode surface. The local CO₂ and proton concentrations at the surface of the cathode will decrease as the rate of CO₂ reduction increases. If the CO₂ concentration at the cathode surface decreases too low at a sufficiently high CO₂ reduction rate, the overall reaction rate of the eCO₂R process will be limited by the poor CO₂ mass transfer. The CO₂ electrolyzer can be classified as an aqueous fed and gaseous fed electrolyzer. Inside an aqueous fed CO₂ electrolyzer, CO₂ is introduced into the cell by bubbling CO₂ gas directly into the electrolyte (Fig. 9(a)). The CO₂ dissolves at the gas-liquid interface of the bubbles, forming aqueous CO₂, and then diffuses to the surface of the cathode (Fig. 9(c)). However, the maximum CO₂ reduction current density ($j_{max} < 50 \text{ mA/cm}^2$) that can be achieved inside this type of electrolyzer is insufficient for practical utilization. The low current density is due to the 40–200 μm thick boundary layer (δ) that the dissolved CO₂ has to diffuse to reach the surface of the cathode, as shown in Fig. 9(c) [35,36].

To reduce the diffusion barrier and boost j for the practical application of the CO₂ reduction technology, a new design of the gas diffusion electrode (GDE) was proposed (Fig. 9(b)). An electrocatalyst layer is deposited on the cathode surface forming a gas diffusion layer (GDL). The GDL is usually a porous carbon paper coated with hydrophobic polytetrafluoroethylene (PTFE) to achieve the desired water management and prevent flooding inside the paper. Since the catalyst layer is usually hydrophilic, a very thin layer of electrolyte will form on the surface of the catalyst. Then, CO₂ gas, which flows through the GDL, dissolves into this thin liquid electrolyte layer and only needs to diffuse through 0.01 and 10 μm thick of the electrolyte layer (i.e., a much-reduced boundary layer) to reach the surface of the catalyst as shown in Fig. 9(d) [37]. With the enhanced supply of CO₂ to the catalyst surface, the j produced by this GDE configuration can typically exceed 100 mA/cm² [33, 37–39].

ELECTROCHEMICAL REDUCTION OF CO₂ INTO HCOO⁻

The choice of the electrocatalyst layer on the cathode has a significant influence on the selectivity and energy efficiency of a CO₂ electrolyzer. Based on the techno-economic analysis, the eCO₂R technology for producing HCOO⁻ has a great potential of commer-

cialization if the following performance benchmarks can be achieved: (1) reduction current density (j) > 300 mA/cm², (2) overpotential < 0.5 V, and (3) Faradaic efficiency (FE_{HCOO^-}) > 70% [27]. The use of transition metals as the electrocatalyst for eCO₂R has been studied for decades. These studies indicate that CO₂ can be converted into HCOO⁻ over metal surfaces such as In, Sn, Pb, Bi, and Pd [22,24,40]. According to their corresponding minimum overpotential required to convert the CO₂ into HCOO⁻ via the eCO₂R process, these five metals can be classified into two categories:

- (1) overpotential > 1 V: In, Sn, Pb, and Bi
- (2) overpotential < 0.2 V: Pd

For the commercial utilization of In, Sn, Pb, and Bi-based electrocatalysts, their required minimum overpotential needs to be reduced. For Pd-based electrocatalyst, its material cost needs to be reduced by maximizing its material utilization.

1. Monometallic Electrocatalysts

1-1. Electrocatalysts Requiring High Overpotential for eCO₂R into HCOO⁻

In, Sn, Pb, and Bi monometallic catalysts require applied potential between -1.6~–2.2 V vs. Ag/AgCl to facilitate the CO₂ reduction into HCOOH and to achieve a FE_{HCOO^-} of least 70% [41–46].

Feaster et al. discovered a volcano plot of the HCOOH reduction current vs. BE_{*OCHO} via density functional theory calculation as shown in Fig. 10, which indicates $*OCHO$ may be the key intermediate species of CO₂ reduction into HCOOH [47]. This result suggests that the surface binding strength of $*OCHO$ (BE_{*OCHO}) has a significant impact on the activity of the catalyst toward the production of HCOOH. If the binding energy is too high, $*OCHO$ will act as the poisoning species blocking the surface-active sites. If the binding energy is too weak, the formation of $*OCHO$ will be prohibited and act as the rate-limiting step for the overall eCO₂R process to produce HCOOH. This plot indicates that Sn has the highest catalytic activity toward the eCO₂R into HCOOH because it offers the optimum BE_{*OCHO} (i.e., not too strong and not too weak). However, the plot does not include In, Pb, and Bi, which have also been identified to produce HCOOH efficiently.

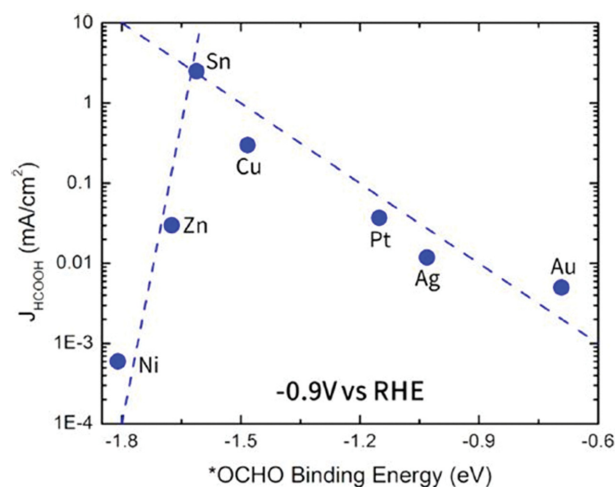


Fig. 10. Volcano plot of HCOOH partial current vs. BE_{*OCHO} . Reprinted with permission from Feaster et al. [47] Copyright 2017 American Chemical Society.

To increase the total current for the $e\text{CO}_2\text{R}$ process, prepared nanomaterials require higher electrochemical active surface areas. Furthermore, having lower coordinated active sites on the surface has been proven to reduce the kinetic barrier of forming the intermediate species, $^*\text{OCHO}$, and increase the activity toward the $e\text{CO}_2\text{R}$ to form HCOO^- [48,49]. Lower coordinated active sites are usually more exposed on the surface of nanomaterial with smaller sizes [50,51]. Ávila-Bolívar et al. prepared carbon-supported Bi nanoparticles with 10 nm of particle size [52]. The $\text{FE}_{\text{HCOO}^-}$ and j reached 100% and 15 mA/cm^2 at -1.5 V vs. Ag/AgCl , respectively. Luo et al. prepared a three-dimensional porous In-based electrode that could convert CO_2 into HCOO^- with a $\text{FE}_{\text{HCOO}^-}$ of 90% at -1.6 V vs. Ag/AgCl [53]. The value of j was measured to be 12.5 times higher than for In foil at the same applied potential. In addition to the size effect, the number of lower coordinated sites could be changed by controlling the morphology of the surface and creating additional edges and corners for the nanoparticles. Qiu et al. prepared oxide-derived Bi nano-flower with a vast number of edge sites via the reduction of Bi_2O_3 nanorods. The catalyst converted CO_2 to HCOO^- with a $\text{FE}_{\text{HCOO}^-}$ of 99.2% over 20 hours span [54].

Aiming to reduce the mass transfer resistance and increase the value of j for the production of HCOO^- , Sn catalyst was used in several studies. Castillo et al. investigated the particle size effect of Sn nanocatalysts on the performance of GDE for the production of HCOO^- from the $e\text{CO}_2\text{R}$ process [55-57]. The GDE with 10-15 nm Sn nanoparticles at the cathode converted CO_2 into HCOO^- with a $\text{FE}_{\text{HCOO}^-}$ of 70% and a current density (j) of 150 mA/cm^2 at the cathode potential of -1.5 V vs. Ag/AgCl . The average HCOO^- production rate of the GDE was reported to reach $5.45 \text{ mmol/m}^2\text{-sec}$. Lee et al. designed a GDE without liquid electrolyte for the cathode to produce HCOO^- using commercial Sn nanoparticles [58]. Humidified CO_2 was fed into the cathode side of the GDE and the amount of water vapor in the CO_2 gas flow was controlled by the temperature of a bubble humidifier. 1 M KOH was used as the anolyte. The catholyte-free GDE could produce HCOO^- with a stable $\text{FE}_{\text{HCOO}^-}$ of 91.2% at the cell potential of 2.2 V for 48 hours, while $\text{FE}_{\text{HCOO}^-}$ of the GDE using KCl as the catholyte dropped more than 50% after 48 hours of operation.

1-2. Electrocatalyst Requiring Low Overpotential for $e\text{CO}_2\text{R}$ into HCOO^-

Pd is one of the most efficient electrocatalysts with the capacity of converting CO_2 into formate at low overpotential ($0 < \eta < 0.2 \text{ V}$) with very high $\text{FE}_{\text{HCOO}^-}$ (>95%) [24]. Fig. 10 shows a possible reaction mechanism of $e\text{CO}_2\text{R}$ into HCOO^- on the surface of Pd [24, 59].

At nearly 0 V vs. RHE, Pd forms palladium hydride (Pd-H) [60]. The nucleophilic surface hydride will attack the electrophilic carbon atom in a CO_2 molecule, initiating a proton-electron transfer, which leads to the production of $^*\text{HCOO}$ intermediate species. Podlovchenko et al. and Min et al. discovered that this initial electron transfer is the rate-limiting step [24,59]. After the intermediate species $^*\text{HCOO}$ is formed, it rapidly reduces into HCOO^- after it receives one more electron from the cathode of the electrolytic cell. When the applied reduction potential is higher than -0.2 V vs. RHE at $\text{pH}=7$, the reaction selectivity toward the CO starts to

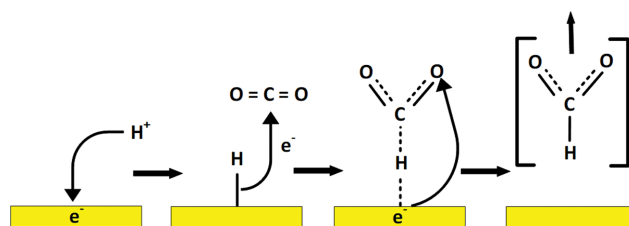


Fig. 11. Possible reaction mechanism of $e\text{CO}_2\text{R}$ into HCOO^- for Pd-based catalysts [24,59].

increase at the cost of the HCOO^- selectivity [61]. Since the Pd surface can be quickly poisoned by CO , the optimal range of applied potential in a neutral electrolyte to produce HCOO^- is reported to be between -0.2 V and 0 V vs. RHE. Under this potential range, the Pd surface could provide a high FE value (i.e., close to 99%) for formate production. However, the total current density over the Pd surface at this potential range is very small (i.e., less than 100 mA/cm^2), which limits its usage for large-scale industrial applications [24].

2. Bimetallic Pd-based Electrocatalysts

According to the possible reaction mechanisms for the conversion of CO_2 into HCOO^- over Pd-based surface shown in Fig. 11, the catalytic activity can be optimized by decreasing the strength of Pd-H bonds to facilitate the bond-breaking step (i.e., the rate-limiting step of $e\text{CO}_2\text{R}$ into HCOO^-). However, if the bonding strength is too weak, the intermediate species (i.e., Pd-H) will not form on the surface. Therefore, the concentration of Pd-H will be too small to facilitate the $e\text{CO}_2\text{R}$ process to produce HCOO^- . To maximize the activity of the electrocatalyst, the strength of Pd-H needs to be optimized. This objective can be achieved via changing the electronic properties of the metals. Hammer et al. proposed d-band theory to describe the correlation between the electronic properties of transition metals and their surface chemical properties [62]. Once molecules are adsorbed on the transition metal surface, the metal d-band orbital couples with the bonding orbital (σ) of the adsorbate and splits into bonding state ($d-\sigma$) and antibonding state ($d-\sigma^*$) as shown in Fig. 12. The electronic structure of the metal dictates the extent of the electron filling of the ($d-\sigma$) * state. As the electrons fill the ($d-\sigma$) * state, the bonding strength between the

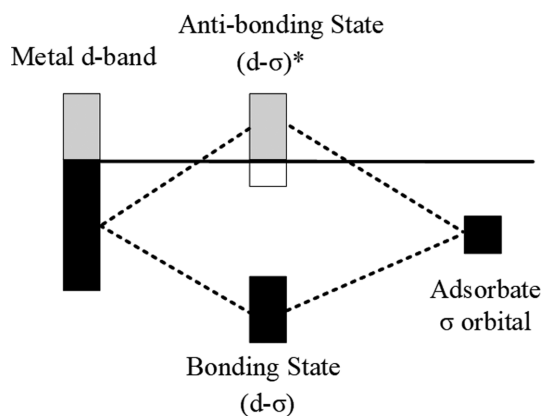


Fig. 12. Schematic of the d-band theory [62].

surface and the adsorbate is weakened. Since the position of the d-band center is highly correlated with the extent of the electron filling to the (d-σ)* state, it can be used as an indicator of the surface bonding strength. If the d-band center moves away from the Fermi level, the antibonding states are emptied resulting in a strengthening of the chemical bond between metal and adsorbate, and vice-versa.

Furthermore, the position of the d-band center between different transition metals can be altered by two types of interaction: the ligand effect and the strain effect. Using two transition metals with a different fraction of empty states to form an alloy or a layered bimetallic material will initiate charge transfer from the metal with the lowest fraction of empty states to the one with the highest fraction of empty states (ligand effect). Therefore, the shift of the d-band center away from the Fermi level of the metal with the highest fraction of empty states increases the electron filling of the antibonding states, which eventually weakens the bond strength between the adsorbate and the metal surface.

The structural strain also changes the position of the d-band center [62]. When there is a compressive strain on the surface, the overlap of the metals d states at neighboring sites and the size of the d-band width will increase. To maintain a constant filling, the d-band center moves away from the E_F (as shown in Fig. 13) and the bonding between the surface and the adsorbate weakens. The lattice strain can be originated by (1) atomic size mismatch: adding atoms with larger size into a crystal structure will expand the structure and cause tensile strain, and (2) lattice mismatch: structure strain exists at the interface of two heterogeneous metal layers. Once a bimetallic alloy or layer material is prepared, the ligand effect and the strain effect at the bimetallic interface can be used to modify the surface chemical properties.

Although CO₂ can be converted into formate at very low overpotential on the surface of pure Pd, the major challenges using Pd as the electrocatalyst for CO₂ reduction are its low long-term stability caused by CO poisoning and high material cost. Preparation of Pd-based bimetallic alloys and overlayer using another metal is proven to be able to reduce CO poisoning.

If the Pd-based bimetallic catalyst utilizes inexpensive non-noble metals, the bimetallic approach will also reduce the cost of the catalyst synthesis. Kortlever et al. prepared carbon-supported Pd-Pt alloy particles (Pd-Pt/C) with different Pd contents [63]. At -0.42 V vs. RHE, the maximum concentration of formic acid per mg of Pd₇₀Pt₃₀/C produced on the surface of the catalyst in CO₂ saturated 0.1 M K₂HPO₄/KH₂PO₄ (pH=6.7) was 12.7 times higher than

the concentration produced on the surface of Pd/C. Another study by Jiang et al. indicates that the activity and stability of Pd could be improved by doping boron into Pd (Pd-B/C) [64]. Their density functional theory calculations showed that doping Pd with boron makes the kinetic pathway of eCO₂R into HCOO⁻ more favorable than that of eCO₂R into CO, which increases the catalytic activity toward the HCOO⁻ production and makes the surface less susceptible to CO poisoning. Their XPS measurements show an uplift of the d-band center away from the Fermi-level after boron doping, which indicates that the selectivity of the catalyst toward the HCOO⁻ formation increased by decreasing the bonding strength between the surface and the intermediate species (e.g., Pd-H). At -0.5 V vs. RHE, the maximum concentration of formic acid per mg of Pd produced on the surface of Pd-B/C in CO₂ saturated 0.1 M KHCO₃ was 18 times higher than the concentration produced on the surface of their homemade Pd/C. A study by Wang et al. on carbon-supported CuPd nanoparticles (CuPd/C) with different Cu bulk molar concentration prepared via the adsorbate induced surface segregation method indicates that adding Cu into the lattice structure of Pd forming a bimetallic CuPd alloy lowered the d-band center of Pd away from the Fermi-level and weakened the bond strength of Pd-H, increasing the total reduction current density and the FE_{HCOO⁻} [65]. However, they also found that having too much Cu (larger than 60 mol%) significantly decreased the activity of the catalyst toward CO₂ reduction into HCOO⁻.

ELECTROCHEMICAL REDUCTION OF CO₂ INTO C₂ COMPOUNDS

1. Cu-based Electrocatalyst

Carbon monoxide (CO) has been identified as the key intermediate species of the eCO₂R into C₂ compounds [66,67]. The binding energy of CO on the metal surface has a significant impact on the product selectivity of the eCO₂R reaction. If the CO binding energy is too low, CO molecules desorb from the surface before it can be further converted into C₂ compounds. If the CO binding energy is too high, CO molecules stick to the surface blocking active sites and act as the poisoning species. Among the transition metals, Cu is reported to possess a suitable CO binding energy that can allow the conversion of CO₂ into C₂ compounds [39,68-70].

Fig. 14 describes the possible reaction mechanisms of eCOR into C₁ and C₂ compounds on the surface of Cu [71,72]. If the CO coverage of the surface is low, then the CH₄ formation reaction will be more favorable over the C-C coupling reaction. According to Fig. 14, there are two possible pathways to produce CH₄ over the Cu surface from CO₂: the CHO and COH pathways. Adsorbed CO molecules undergo a proton-electron transfer (P-E T) forming *CHO or *COH. Both species undergo two additional P-E T to form *CH and H₂O. The *CH species goes through three additional P-E T to form CH₄ and H₂O as the by-product.

If the CO coverage of the surface is high enough, the C-C coupling reaction may occur between two CO molecules to form *CO-*CO (the CO-CO pathway) as shown in Fig. 14. The *CO-*CO will then undergo a P-E T to form *CO-*COH. In addition, the *CO-*COH species may also form via the coupling reaction between *CO and *COH (the CO-COH pathway). The *CO-

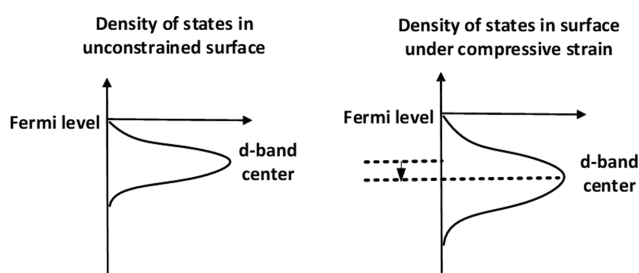


Fig. 13. Strain effect on the d-band center [62].

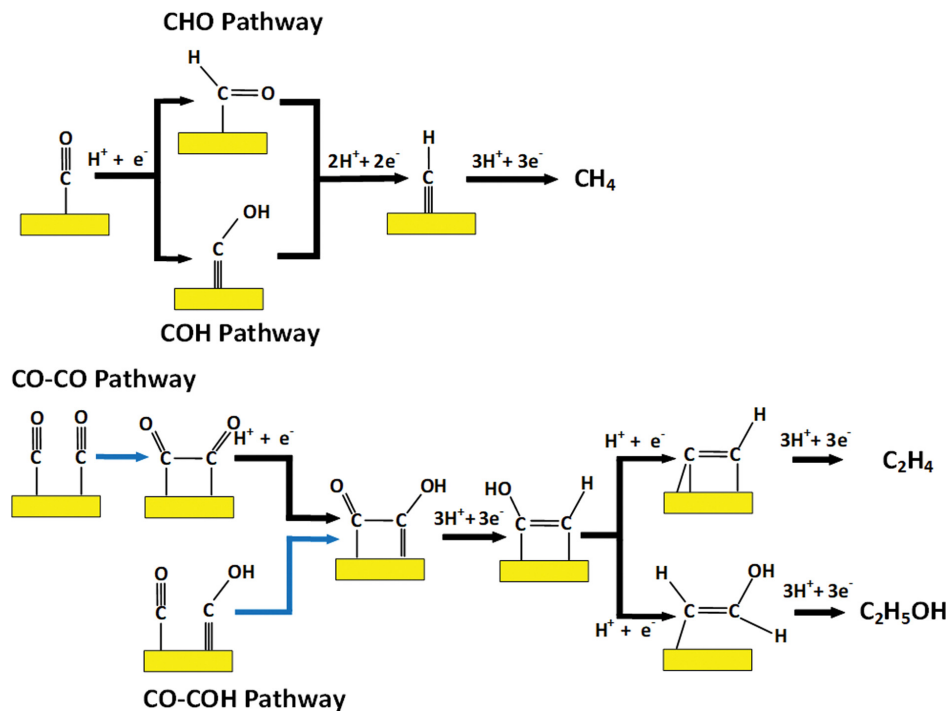


Fig. 14. Possible reaction mechanisms of eCOR into C_1 and C_2 compounds on the surface of Cu [71,72].

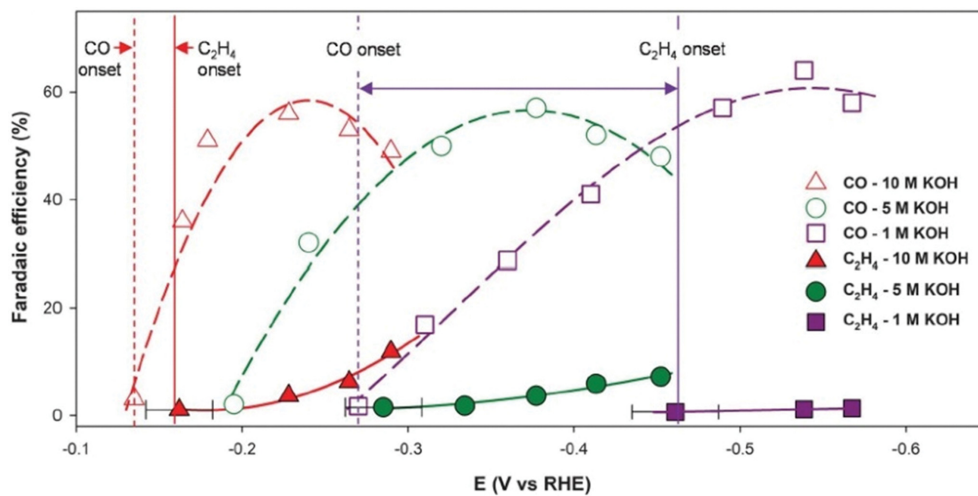


Fig. 15. FE of CO and C_2H_4 as a function of applied potential in KOH with different concentrations. From Dinh et al. [33] Reprinted with permission from AAAS.

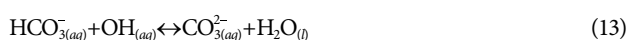
*COH goes through three additional P-E T to form *COH=*CH and H_2O . After the *COH=*CH species undergoes one additional P-E T, two possible intermediates can be produced: *C=*CH and *CH=*CHOH. Finally, *C=*CH and *CH=*CHOH undergo an additional three P-E T to form C_2H_4 and C_2H_5OH , respectively, with H_2O as the by-product. These reactions are shown in detail in Fig. 14.

Several studies have investigated the influence of pH on the eCOR to produce C_2 compounds. Raciti et al. developed a transportation model to study the effect of local pH for CO_2 reduction [73]. They found that the partial current density for producing C_2 compounds increases with increasing local pH. Dinh et al. con-

ducted the eCOR reaction using KOH with a concentration ranging from 1 M to 10 M to study the pH effect on the reaction. Strikingly, the onset potential for the CO_2 reduction reaction became less negative (i.e., required less overpotential) when the KOH concentration was increased, as shown in Fig. 15 [33]. In 10 M KOH, the required overpotential to drive the C_2H_4 production was only 0.245 V. Xiao et al. performed DFT calculations to investigate the dependence of the onset potential on pH for the formation of C_2 compounds [74]. The data indicate that the C-C coupling reaction is suppressed and no C_2 compounds are produced at pH=1. When the pH was increased to about 7, C_2 was produced on the

surface via both the CO-CO and the CO-COH pathways. The intermediate species, COH, was consumed to produce both C₁ and C₂ compounds. The calculated production ratio of C₂ to C₁ was 0.2 : 1. At pH=12, the production of C₂ via the CO-CO pathway was dominant over the production of C₁ via the CHO and COH pathways. The calculated production ratio of C₂ to C₁ was then 1 : 0.00001. Both the DFT calculations and the experimental data indicate that a high pH environment effectively promotes the eCO₂R into C₂ compounds.

The use of an alkaline electrolyte decreases the overpotential and increases the selectivity toward the production of C₂ compounds [75]. However, the introduction of CO₂ inside an alkaline electrolyte generates carbonate, which drastically decreases the long-term stability of the CO₂ electrolyzer:



The formation of carbonate not only depletes solvated CO₂ near the surface of the electrode, but also produces water molecules. Without an adequate amount of solvated CO₂, the hydrogen evolution reaction (HER) becomes the dominant reaction, and the product selectivity shifts to H₂ production instead. Moreover, water produced via the carbonation reaction could accumulate inside the GDL channels. Once the liquid penetrates the GDL and reaches the gas channel, water evaporates and crystals of K₂CO₃ can precipitate on the surface of the GDL, blocking further the CO₂ molecules from diffusing to the catalyst layer [76,77].

Since CO is the key intermediate species of the CO₂ conversion, C₂ compounds can also be produced via the two-step conversion [68,79,80]. In the first electrolyzer, CO₂ is first converted into CO using a nearly neutral electrolyte. CO is then fed into the second electrolyzer using an alkaline electrolyte to produce C₂ compounds. Since CO is very stable inside alkaline electrolytes, the formation of carbonate can be prevented. Therefore, converting CO₂ into C₂ compounds via the two-step conversion can lead to a high rate and high selectivity while improving the long-term stability. The following sections discuss the current technological advancement of CO₂ reduction into CO using a nearly neutral electrolyte and CO reduction into C₂ compounds using alkaline electrolytes.

2. The Two-step Conversion: The Reduction of CO₂ into CO

The production of CO from eCO₂R at the industrial scale has been demonstrated by Lutz et al. They designed a flow cell with a proprietary membrane, an Ag cathode, and an IrO₂ anode [80]. When their cell was operated at 2.8 V, CO was produced with 93.8% selectivity and a current density, $j = 300 \text{ mA/cm}^2$. Kutz et al. developed a membrane electrode assembly with polystyrene tetramethyl methylimidazolium chloride (PSTMIM) anion conductive membrane, Ag cathode, and IrO₂ anode [81]. At a cell voltage of 3 V, the MEA could produce CO with more than 90% selectivity and a current density of 200 mA/cm^2 for 1,000 hours. Zheng et al. developed a $10 \times 10 \text{ cm}^2$ modular cell using a carbon-supported nickel single-atom catalyst that can produce CO at more than 100 mA/cm^2 with almost 100% selectivity [82]. Yin et al. developed a GDE using carbon-supported Au as the cathode and quaternary ammonia poly N-methyl-piperidine-co-p-terphenyl as the membrane elec-

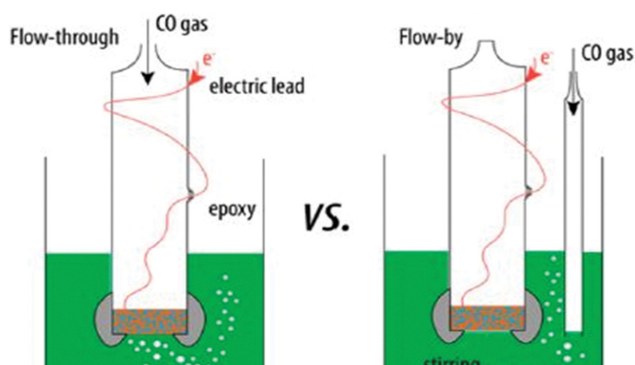


Fig. 16. Schematic of two GDEs with the flow-through and the flow-by configuration designed by Han et al. Reprinted with permission from Han et al. [84] Copyright 2018 American Chemical Society.

trolyte. Pure water was fed into the anode to conduct the water oxidation reaction. They reported that their cell could produce CO with a current density of 500 mA/cm^2 and an FE of 85% at a cell voltage of 3 V [83].

3. The Two-step Conversion: The Reduction of CO into C₂ Compounds Using Alkaline Electrolytes

Han et al. designed two GDEs with two different ways of introducing CO into the cells: a flow-through configuration (GDE-FT) and a flow-by configuration (GDE-FB) (Fig. 16) [84]. The CO gas flows through the electrode for the GDE-FT configuration, while the CO is bubbled into the electrolyte near the electrode for the GDE-FB configuration. The GDE-FT configuration provides a shorter CO diffusion length to the catalyst than the GDE-FB configuration. The experimental data shows that the GDE-FT configuration could convert CO into C₂H₄ in 10 M KOH with an FE = 17.8% and $j = 50.8 \text{ mA/cm}^2$. On the other hand, the GDE-FB configuration could convert CO with an FE of only 0.94% and j of 0.9 mA/cm^2 . Jouny et al. designed their GDEs using oxide-derived Cu nanoparticles with a pore size of 10-20 nm as cathode, IrO₂ nanoparticles as the anode, and KOH with different concentrations as the electrolyte [85]. When their cell was operated at -0.72 V vs. RHE, the total partial current density for the formation of C₂ compounds (j_{R,C_2}) reached 830 mA/cm^2 . Gas chromatography (GC) data indicate that the FE of forming C₂H₄ and C₂H₅OH from CO was about 20% and 44%, respectively. Furthermore, the performance of CO conversion into C₂ compounds could be further enhanced using more concentrated KOH, confirming that a high pH environment indeed promoted the C-C coupling reaction. They attempted to operate the cell at a higher cell potential to increase the j_{R,C_2} beyond 1 A/cm^2 . However, the cell performance dropped significantly after 30 mins of operation due to water accumulation inside the GDL and the gas chamber. Luc et al. studied the effect of crystal facet on the eCOR into C₂ compounds [86]. A two-dimensional Cu nanosheet was loaded on the cathode inside of their GDE. The experimental data showed that the predominant (111) surface promoted the formation of CH₃COO⁻ and suppressed the formation of other C₂ compounds, such as C₂H₄ and C₂H₅OH. The CO molecules could be converted into CH₃COO⁻ with FE of 48% and a partial current density of 131 mA/cm^2 using a 2 M KOH

electrolyte.

CONCLUSION AND FUTURE OUTLOOK

The electrochemical reduction of CO₂ (eCO₂R) reaction is a promising strategy to recycle CO₂ and produce a variety of chemicals. Compared with other CO₂ capture and conversion technologies, a CO₂ electrolyzer can be operated at low temperature and the product selectivity can be controlled by tuning the cathode applied potential. Among the chemicals, which could be produced by CO₂ reduction, the techno-economic analysis indicates that the production of HCOO⁻ is currently economically feasible. With a further decrease in the cost of electricity produced from solar energy below \$24.6 per MWh, ethylene production via the eCO₂R reaction could also become economically competitive against the conventional thermo-cracking process of ethylene production. This review discusses the current advancements of using the CO₂ electrochemical reduction reaction to produce C₁ and C₂ compounds. However, several challenges still need to be overcome and they are listed below.

1. *eCO₂R into HCOO⁻*: Many studies have demonstrated that CO₂ could be converted into HCOO⁻ over In, Sn, Pb, and Bi with high FE and stability. However, high overpotential (>1 V) is required to drive the reaction. Although many attempts have been made to improve the activity of electrocatalysts via tuning the particle size, synthesizing bimetallic catalysts, and increasing the number of undercoordinated active sites, most of them were unsuccessful in reducing the overpotential for the practical utilization of the eCO₂R technology. On the other hand, Pd is a promising catalyst, which could be used to convert CO₂ into HCOO⁻ with high FE (>95%) at low overpotential (<0.2 V). However, the primary issue of using Pd as the electrocatalyst is its surface susceptibility to CO poisoning and high material cost. Different strategies, such as synthesizing Pd-based bimetallic alloys or core-shell nanoparticles, can be applied to improve the stability of Pd-based catalyst and reduce its material cost. Once the stability is improved, the performance of Pd-based catalysts should be tested inside a GDE for the continuous production of formate.

2. *eCO₂R into C₂ compounds*: Studies have demonstrated the capability of alkaline electrolytes to promote the C-C coupling reaction, reduce the overpotential and increase the selectivity toward C₂ compounds. Since CO is stable in a high pH environment, the two-step CO₂ reduction should be applied to produce C₂ compounds, instead of the direct conversion of CO₂. Although it has been demonstrated that C₂ compounds could be produced with a high partial current density using GDEs, the problems of low product selectivity and catastrophic water flooding of the GDE channels still need to be solved.

Once the technical challenges are successfully solved, the eCO₂R reaction could be the promising solution to close the carbon cycle and control the release of CO₂ and curb its concentration in the atmosphere.

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