

## CO<sub>2</sub> hydrogenation activity of Ni-Mg-Al<sub>2</sub>O<sub>3</sub> catalysts: Reaction behavior on NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub>

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**Abstract**—CO<sub>2</sub> hydrogenation activity of nickel-magnesium-aluminum mixed oxide catalysts was investigated. As Ni concentration increased, CO<sub>2</sub> conversion increased due to the increased active metal content and suppression of NiAl<sub>2</sub>O<sub>4</sub> formation. Calcination temperature was found to affect the textural properties of catalysts and to decrease surface area and pore volume significantly. Therefore, catalysts calcined at a relatively low temperature showed high activity, while the particle strength slightly decreased with the reduced calcination temperature. The catalytic activity of reduced NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> spinel oxides for the hydrogenation of CO<sub>2</sub> was also investigated. NiAl<sub>2</sub>O<sub>4</sub> dissociated CO<sub>2</sub> to C on reduced Ni, and increased CH<sub>4</sub> selectivity. On the other hand, CO<sub>2</sub> was not fully dissociated, and the CO intermediate was desorbed to produce gaseous CO on reduced MgAl<sub>2</sub>O<sub>4</sub>. Adding MgO suppressed the formation of NiAl<sub>2</sub>O<sub>4</sub>, but CH<sub>4</sub> selectivity decreased due to the formation of MgAl<sub>2</sub>O<sub>4</sub>, indicating the amount of MgO added should be optimized depending on the product required.

Keywords: CO<sub>2</sub> Hydrogenation, CO<sub>2</sub> Methanation, Nickel Aluminate, Magnesium Aluminate, CO Dissociation

### INTRODUCTION

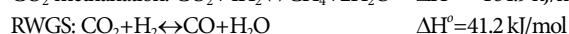
Due to increasing carbon dioxide (CO<sub>2</sub>) emissions, the global energy paradigm is changing from fossil fuels to renewable energy resources [1,2]. By utilizing environmentally friendly energy sources, the amount of CO<sub>2</sub> emitted can be reduced to control greenhouse gas levels. In addition, CO<sub>2</sub> produced by fossil-based energy systems needs to be captured and stored to mitigate atmospheric CO<sub>2</sub> levels. If the captured CO<sub>2</sub> can be converted into usable resources, which is referred to as carbon capture and utilization (CCU) technology, at reasonable cost, it could be used to reduce atmospheric CO<sub>2</sub> [3-5].

Renewable energies, such as solar and wind power, are intermittent and incompatible with continuous energy production. Therefore, many studies have examined the possibility of storing energy generated using these techniques as chemical energy [6,7]. If minimizing CO<sub>2</sub> is a priority, intermittent renewable energy can be utilized to produce liquefied hydrogen by electrolysis. However, due to high energy cost and technical difficulty associated with liquefying hydrogen, no such system has been commercialized. The use of widely available LNG infrastructure for storing renewable energy as synthetic natural gas (SNG) would provide a near-term solution and prepare society for the introduction of liquefied hydrogen [8,9].

Regarding the storage of renewable energy and CCU, CO<sub>2</sub> could be hydrogenated to produce SNG using renewable energy resources. To be specific, CO<sub>2</sub> emitted from fossil fuel might be captured and

reacted with hydrogen produced from the electrolysis of water using renewable energy and SNG could be produced by reacting CO<sub>2</sub> and H<sub>2</sub>. SNG could make a great contribution not only as a fuel for transportation and industrial purposes, but also for large-scale energy storage as it is easier to liquify than H<sub>2</sub> [10,11]. Moreover, the carbon monoxide (CO) produced as a by-product of CO<sub>2</sub> hydrogenation could be used as a raw material for liquid petrochemical production using the Fischer-Tropsch (F-T) process [12,13].

Hydrogenation of CO<sub>2</sub> can be divided according to the type of product: CO<sub>2</sub> methanation and the reverse water gas shift (RWGS) reaction. CO<sub>2</sub> methanation was developed to remove CO<sub>2</sub> during the synthesis of ammonia and is currently used to convert CO<sub>2</sub> into CH<sub>4</sub>, which suggests its potential use as a power-to-gas (P2G) technology [14]. On the other hand, RWGS is a catalytic conversion technology that produces CO by reacting CO<sub>2</sub> and H<sub>2</sub>, which is the reverse of the WGS reaction. RWGS has recently attracted attention as a means of producing CO for the synthesis of methanol, which could be easily stored and used to produce petrochemical products [15,16].



Catalytic CO<sub>2</sub> hydrogenation proceeds via the Langmuir-Hinshelwood mechanism. After H<sub>2</sub> and CO<sub>2</sub> are adsorbed on metal and metal oxide sites of a catalyst surface, they dissociate to generate adsorbed atomic hydrogen and CO intermediates. The adsorbed CO further dissociates to form atomic carbon intermediates on the catalytic surface, and CH bond formation between surface-adsorbed atomic hydrogen and carbon results in the formation of CH<sub>4</sub>. How-

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ever, if surface-adsorbed CO is not further dissociated and desorbed into the gas phase, CO is produced instead of CH<sub>4</sub>. During the process, atomic oxygen from CO<sub>2</sub> reacts with atomic hydrogen to produce water [17,18]. Accordingly, CH<sub>4</sub> is produced by the hydrogenation of surface-adsorbed carbon generated by the step-wise dissociation of CO<sub>2</sub>. Since metal surfaces are generally considered active hydrogenation catalysts, a higher catalyst metal content implies a higher methane formation rate.

Nickel-based catalysts such as Ni/Al<sub>2</sub>O<sub>3</sub> and Ni-Mg/Al<sub>2</sub>O<sub>3</sub> are commercially used for the hydrogenation of CO<sub>2</sub> to methane [19-23], and the Ni component confers high levels of catalytic activity. In these catalysts, MgO and Al<sub>2</sub>O<sub>3</sub> act as promoters that increase catalytic activity and stability.

Al<sub>2</sub>O<sub>3</sub> supports with high surface areas are used to increase the number of available Ni active sites on catalyst surfaces, and the MgO promoter prevents sintering of Ni/Al<sub>2</sub>O<sub>3</sub> at high temperature. Nevertheless, catalytic activity decreases when spinel crystal structures such as NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> are formed at high temperature [24,25]. In this study, we investigated the effects of Ni content and calcination temperature on the formation of NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> in nickel-based catalysts and the effect of calcination temperature on the textural properties of catalysts. In addition, we examined the catalytic activity of spinel structures by measuring the CH<sub>4</sub> and CO selectivity for CO<sub>2</sub> hydrogenation. Based on our observations, we observed the reaction behavior of CO<sub>2</sub> hydrogenation on Ni-Mg-Al mixed oxide catalysts.

## EXPERIMENTS

### 1. Preparation of Catalysts

Nickel-magnesium-alumina catalysts were prepared by co-precipitation. Details of the procedure used are provided in Fig. 1. Briefly, nickel nitrate (Ni(NO<sub>3</sub>)<sub>2</sub>·6H<sub>2</sub>O), magnesium nitrate (Mg(NO<sub>3</sub>)<sub>2</sub>·6H<sub>2</sub>O), and aluminum nitrate (Al(NO<sub>3</sub>)<sub>3</sub>·9H<sub>2</sub>O) were dissolved in deionized water. The stoichiometric amount of nitrate precursors required to achieve the weight concentration shown in Table 1

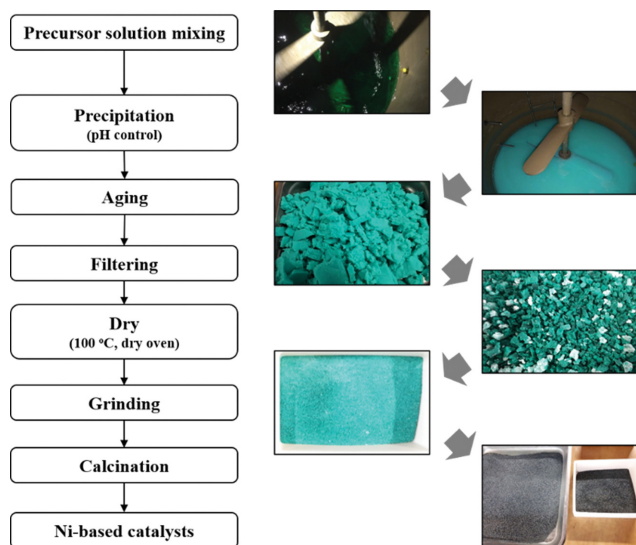


Fig. 1. Catalyst preparation by co-precipitation.

Table 1. Composition of NiO, MgO, and Al<sub>2</sub>O<sub>3</sub> in the prepared catalysts

Samples	Composition, wt%		
	NiO	MgO	Al <sub>2</sub> O <sub>3</sub>
Ni(20)Mg(3)Al(77)	16.6	2.9	80.5
Ni(30)Mg(3)Al(67)	27.5	3.1	69.4
Ni(40)Mg(3)Al(57)	37.7	3.5	58.8
Ni(60)Mg(3)Al(37)	59.3	3.7	37.0

was used. Ammonium bicarbonate ((NH<sub>3</sub>)HCO<sub>3</sub>) was then added drop-wise to this solution to increase the pH 7 to precipitate solid particles. Solid precipitates were then aged in situ for 12 h to allow crystal growth. The slurry mixture was filtered using a filter press, and the solid resultant was dried at 100 °C overnight.

The solid material obtained was then crushed and calcined at 700 °C under air for 4 h. The calcined powder was ground in a ball mill and then DI water was added to form a viscous slurry, which was dried using a spray dryer to produce spherical particles of 150 μm diameter. The catalyst powder was then heat-treated to increase particle strength at 700, 800, 900, and 1,000 °C for 4 h and named Ni(x)Mg(y)Al(100-y), where x, y, and z are metal weight percentages.

To investigate the effect of NiO content on catalytic activity, the amount of NiO was varied from 20 to 60 wt%, while the amount of MgO was fixed at 3 wt% throughout the study. Table 1 shows concentration of NiO, MgO, and Al<sub>2</sub>O<sub>3</sub> in prepared catalysts, as determined by ICP-MS at an accuracy of >90%.

NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> catalysts were prepared with the same procedure above except the amount of the precursors used to examine their abilities to catalyze the hydrogenation of CO<sub>2</sub>. In addition, the CH<sub>4</sub> and CO selectivity of prepared catalysts containing different levels of MgO were analyzed. MgO content was varied from 20 to 40 wt%, and NiO content was fixed at 40 wt%.

### 2. Experimental Setup used to Determine Catalytic Activity

A schematic of the experimental setup is shown in Fig. 2. A fixed

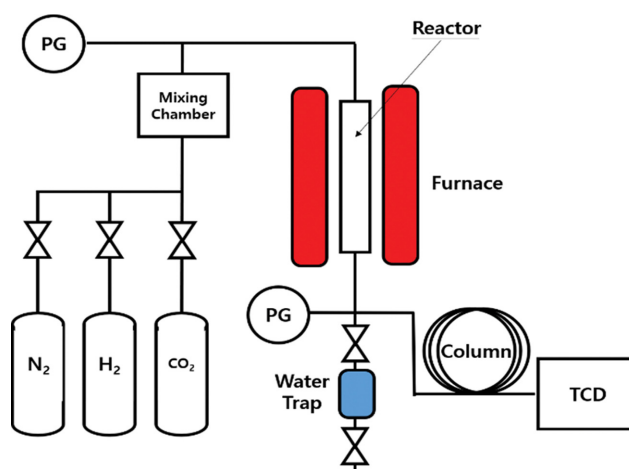


Fig. 2. Schematic diagram of the apparatus used for CO<sub>2</sub> hydrogenation.

bed reactor was used to investigate the catalytic effect of prepared catalysts on CO<sub>2</sub> hydrogenation. Catalyst (1.0 g) was packed inside a tubular (i.d., 1/2 inch) stainless steel (SUS-316) fixed bed reactor, which was heated using a vertical 3-zone furnace. Flow rate of H<sub>2</sub>, CO<sub>2</sub>, and N<sub>2</sub> was controlled using a mass flow controller (MFC) and passed through a mixing chamber before reaching the reactor.

Before conducting CO<sub>2</sub> hydrogenation, synthesized catalysts were reduced in a nitrogen/10 vol% H<sub>2</sub> mix for 1 h at 500 °C. The reactant mixture (H<sub>2</sub> and CO<sub>2</sub>, molar ratio of H<sub>2</sub> to CO<sub>2</sub>=4) was then passed into the top of the reactor. Products were condensed out by a water trap installed at the column outlet. After removing of liquid products, dried products were analyzed using a gas chromatograph equipped with a thermo conductivity detector. The mix ratio of H<sub>2</sub> to CO<sub>2</sub> was maintained at 4, which corresponded to the stoichiometric mix required for CO<sub>2</sub> methanation. The flow rate of the reactants was fixed at 500 mL/min, and the calculated space velocity was 20,000-30,000 h<sup>-1</sup>.

### 3. Characterization of Catalysts

The composition of catalysts produced by coprecipitation was analyzed ICP-MS (ICP-AES, OPTMA8300, Perkin Elmer, USA), and their crystalline structure was determined by a powder X-ray diffraction (XRD, nickel-filtered CuK $\alpha$  radiation, 40.0 kV and 15.0 mA, Miniflex, Rigaku, Japan). Temperature programmed reduction by H<sub>2</sub> (H<sub>2</sub>-TPR) was conducted using BELCAT-B equipped with a thermal conductivity detector. 50 mg of the catalyst was heated to 900 °C at 10 °C/min while flowing a Ar/10 vol% H<sub>2</sub> mix.

Textural properties such as surface area, pore volume, and pore size were determined by isothermal N<sub>2</sub> adsorption-desorption at 77 K (Belsorp II mini, BEL, Japan Inc). Before conducting BET measurements, samples were degassed at 250 °C for 24 h. Attrition testing was conducted according to ASTM-D-5757-95. To measure attrition resistance of the sample particle, a 3-hole chamber which was simulating a fluidized bed system was filled with ~50 g of catalyst powder, and N<sub>2</sub> gas was introduced through 3-hole at 10 L/min to fluidize catalyst powders. The loss of particles caused by friction between particles or against reactor wall was collected on the top of the chamber. Attrition testing was carried out for 5 h, and amount of catalyst lost was measured at 1 h intervals.

## RESULTS AND DISCUSSION

### 1. Catalytic Activities at Different Ni Loadings

CO<sub>2</sub> hydrogenation experiments were carried out on the prepared Ni-Mg-Al catalysts containing various amounts of NiO (20 to 60 wt%). The H<sub>2</sub>/CO<sub>2</sub> molar ratio was set to 4.0, the volume of catalyst used was 1-1.5 mL, and the flow rate of the nitrogen-diluted reactant (H<sub>2</sub> and CO<sub>2</sub> mixture) was 500 mL/min, which represented a space velocity (GHSV) of 20,000-30,000 h<sup>-1</sup>.

When the space velocity of CO<sub>2</sub> methanation was relatively low, the exothermic reaction formed a hot-spot in the packed catalyst [26]. In this situation, all catalysts had similar conversion corresponding to the equilibrium value, and it was not possible to compare reaction rates. Therefore, a space velocity of 20,000-30,000 h<sup>-1</sup> was used to minimize hot-spot formation. When the space velocity of the incoming N<sub>2</sub> diluted reactant mixture was high, the sudden increase in catalyst temperature was suppressed, which allowed

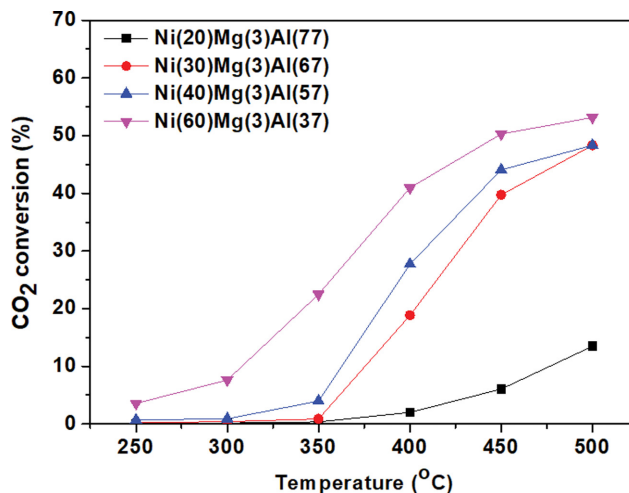


Fig. 3. Conversion of CO<sub>2</sub> over Ni-based catalysts with different NiO content (GHSV $\approx$ 30,000 h<sup>-1</sup>).

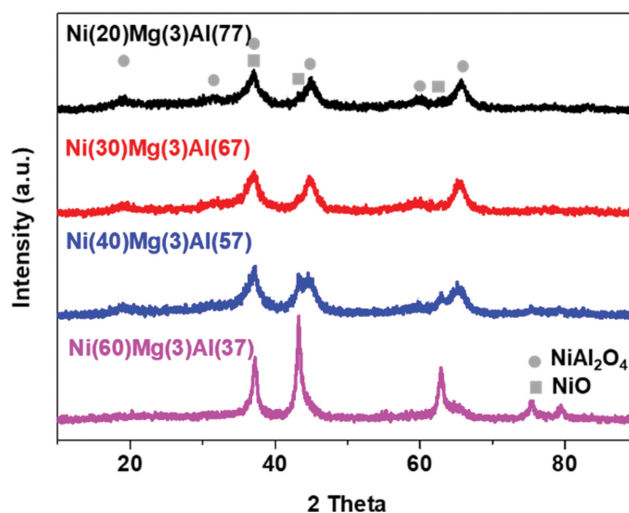


Fig. 4. XRD peak patterns of catalysts with different NiO content (calcination temperature=700 °C).

reaction kinetics to be easily measured and compared.

CO<sub>2</sub> conversion at temperatures from 250 to 500 °C was measured in terms of different NiO concentrations (Fig. 3). As reaction temperature increased, CO<sub>2</sub> conversion increased for all prepared samples regardless of NiO content. When the activity of catalysts containing different NiO levels was compared at constant temperature (400 °C), CO<sub>2</sub> conversion increased with NiO loading, possibly because of an increase in active Ni in the catalyst. CH<sub>4</sub> selectivity was ~90% for all prepared samples.

Crystalline structures of prepared catalysts with different NiO contents are shown in Fig. 4. The XRD pattern of the NiAl<sub>2</sub>O<sub>4</sub> spinel structure was mainly observed in Ni(20)Mg(3)Al(77), which also contained a small amount of NiO. The intensity of the NiO pattern gradually increased with NiO concentration, and when this concentration reached 60 wt% in Ni(60)Mg(3)Al(37), the peak pattern of NiO became dominant.

Catalysts calcined at 700 °C were not highly crystalline, but when

the NiO concentration was low (<30 wt%), the NiAl<sub>2</sub>O<sub>4</sub> spinel structure produced by interaction between NiO and the Al<sub>2</sub>O<sub>3</sub> support, was clearly observed. In particular, NiAl<sub>2</sub>O<sub>4</sub> was a major crystalline phase and NiO a minor phase in Ni(20)Mg(3)Al(77). On the other hand, when catalysts contained a relatively high concentration of NiO (40 wt%), some NiO was transferred to the spinel structure by interacting with Al<sub>2</sub>O<sub>3</sub>, although most NiO existed as metal oxide. When considering the higher CO<sub>2</sub> conversion with the higher NiO concentration in Fig. 3, the Ni phase which was formed from NiO after H<sub>2</sub> reduction showed higher catalytic activity than the NiAl<sub>2</sub>O<sub>4</sub> phase. Therefore, many researchers have synthesized catalysts containing excess NiO for the hydrogenation of CO<sub>2</sub> to increase the active Ni phase and to minimize the relatively less active NiAl<sub>2</sub>O<sub>4</sub> phase. However, NiO optimization in catalysts is essential for commercialization due to the costs involved. In this research, as NiO level >40% substantially increased CO<sub>2</sub> conversion at this level was used in subsequent experiments.

H<sub>2</sub>-TPR spectra of Ni(40)Mg(3)Al(67) were obtained in Fig. 5(a) to confirm the reduction characteristics of the catalyst. At a reaction temperature below 500 °C where the CO<sub>2</sub> hydrogenation was

conducted, only part of the Ni(40)Mg(3)Al(67) catalyst was reduced. In addition, XRD pattern of the Ni(40)Mg(3)Al(67) catalyst reduced with H<sub>2</sub> at 500 °C showed the presence of strong NiAl<sub>2</sub>O<sub>4</sub> peaks (Fig. 5(b)), while the intensity of NiO-related peaks decreased significantly compared to the calcined Ni(40)Mg(3)Al(67) (Fig. 4). From these H<sub>2</sub>-TPR and XRD results, it can be speculated that the NiAl<sub>2</sub>O<sub>4</sub> phase was hardly reduced but NiO was possibly reduced into the Ni phase below 500 °C.

## 2. Effects of Secondary Heat Treatment Temperature on Catalytic Activity

Of the variously sized Ni(40)Mg(3)Al(57) powders prepared using the spray dryer, only particles sized ≥100 μm were subjected to secondary calcination, which was performed to increase particle strength. The particle strength was one of the most important variables to be used for the fluidized bed reactor. The attrition resistance of particles generally increases with calcination temperature-induced density increases, but this could decrease surface area and porosity, and thus, catalytic activity. To investigate the effect of calcination temperature, we varied temperature from 700 to 1,000 °C and maintained heat treatment time at 4 h.

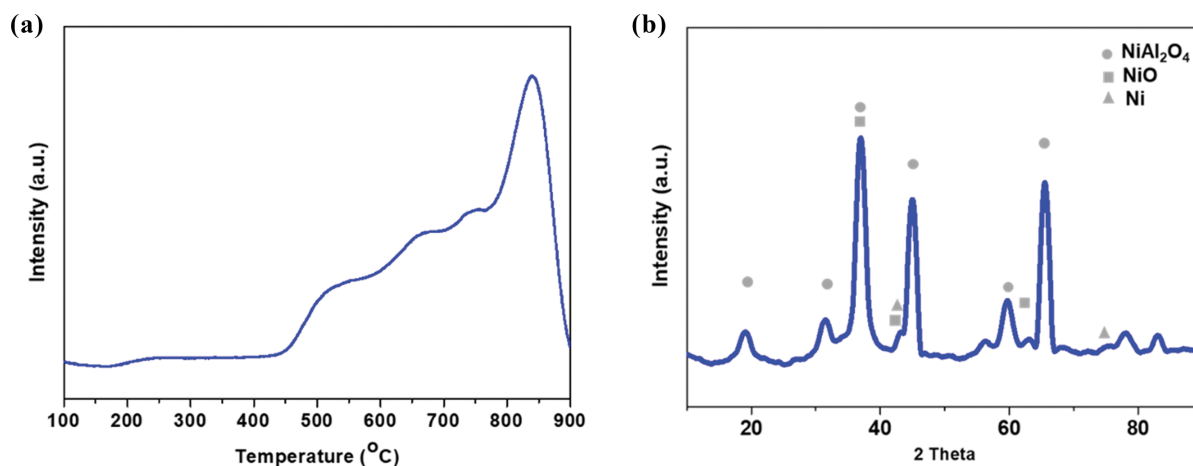


Fig. 5. Reduction characteristics of Ni(40)Mg(3)Al(57); (a) H<sub>2</sub>-TPR and (b) XRD pattern of the catalyst reduced at 500 °C.

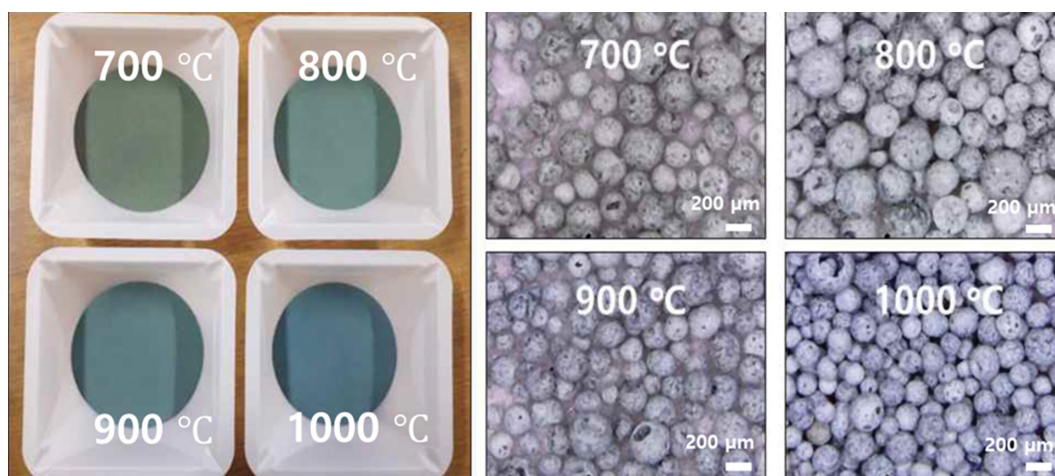


Fig. 6. Optical microscopic image of catalyst particles produced using different calcination temperatures.

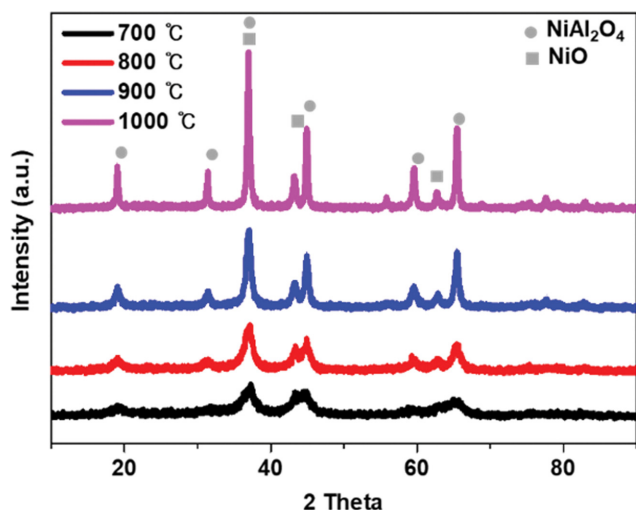


Fig. 7. XRD patterns of Ni(40)Mg(3)Al(57) at different calcination temperatures (700–1,000 °C).

Fig. 6 shows the colors of catalyst powders after calcination. The observed color changes suggested crystallinities had changed. Optical microscopic images also confirmed calcination temperature changed the crystalline structures produced. Furthermore, calcination temperature increases reduced particle sizes, which suggests increases in particle density. When the size of the catalyst particle calcined at different temperatures was compared, the particle size at 700 °C was almost 1.5 times bigger than that calcined at 1,000 °C.

Inorganic particle density is generally increased by an amorphous to crystalline phase change. Thus, based on observed changes in powder color and reduction in particle size, it appears that particle crystallinity increased with calcination temperature.

XRD was used to further investigate the crystallinity of particles calcined at different temperatures (Fig. 7). Catalysts calcined at 700 °C showed weak XRD peaks, due to their amorphous content. As calcination temperature was increased, the XRD patterns of NiO and NiAl<sub>2</sub>O<sub>4</sub> were enhanced. In particular, the relative intensity of NiAl<sub>2</sub>O<sub>4</sub> to NiO increased with calcination temperature, presumably because NiO interacted more with Al<sub>2</sub>O<sub>3</sub> at higher temperature.

As mentioned above, higher catalyst crystallinity generally means lower porosity and surface area. To quantify the surface area and pore volume of Ni(40)Mg(3)Al(57) exposed to different calcination temperatures, N<sub>2</sub> adsorption-desorption isotherms of samples were measured (Fig. 8). Amount of N<sub>2</sub> adsorbed tended to decrease as calcination temperature increased, which also reduced the nitrogen absorbing surface area. In particular, at a calcination temperature of 1,000 °C, the amount of N<sub>2</sub> adsorbed was significantly reduced.

Adsorption/desorption isotherm hysteresis curves provided details about pore morphology and porosity. Hysteresis magnitude decreased as calcination temperature increased, suggesting that porosity also decreased. The specific surface area of catalyst calcined at 700 °C was ~140 m<sup>2</sup>/g, which was equivalent to the surface area of gamma alumina calcined at the similar temperature (100–200 m<sup>2</sup>/g) (Table 2). However, when the calcination temperature was increased in 100 °C intervals, surface areas decreased to 95, 62, and 23 m<sup>2</sup>/g. Pore vol-

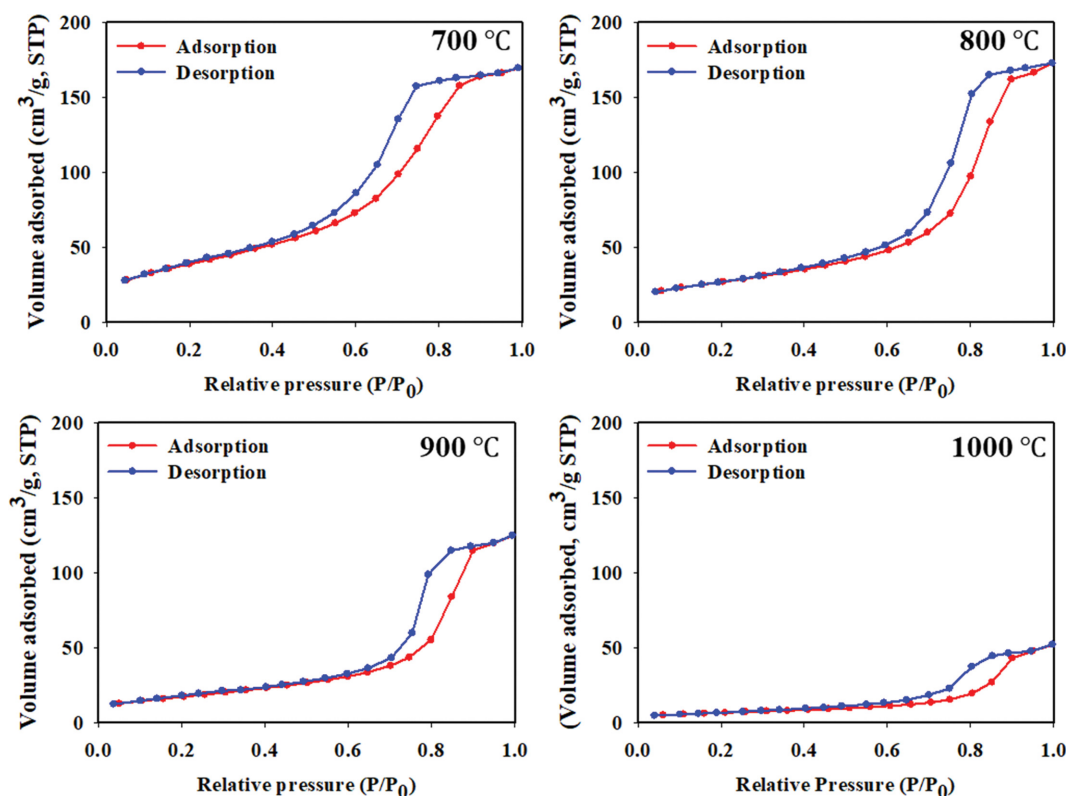


Fig. 8. N<sub>2</sub> adsorption-desorption isotherms of Ni(40)Mg(3)Al(57) calcined from 700 to 1,000 °C.

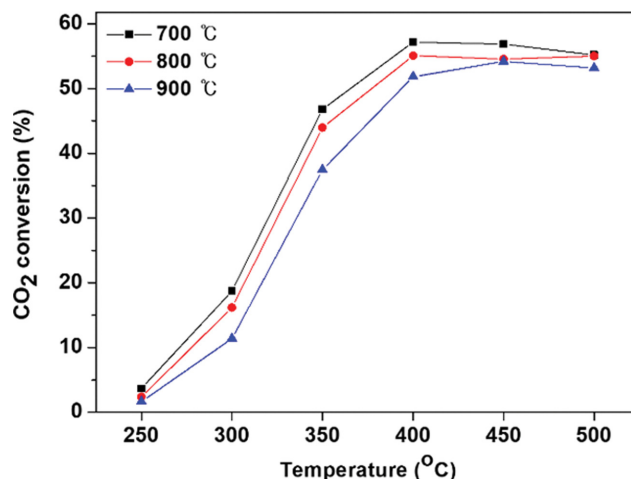
**Table 2. Textural properties of Ni(40)Mg(3)Al(57) calcined at different temperatures**

Calcination temperature (°C)	Surface area (m <sup>2</sup> /g)	Total pore volume (mL/g)	Average pore size (Å)
700	140.2	0.2622	74.79
800	95.5	0.2673	111.9
900	62.4	0.1931	123.8
1,000	23.7	0.0805	136.0

ume also showed a similar tendency. As the calcination temperature increased, the position of hysteresis was shifted from the low P/P<sub>0</sub> to the high P/P<sub>0</sub>, implying that small meso-sized pore collapsed and sintered, and thus, bigger pore was formed. Although the pore volume of the catalyst calcined at 1,000 °C was one-third of the catalyst calcined at 700 °C, the mean pore diameter was almost 1.8-times bigger.

Although the CO<sub>2</sub> hydrogenation was conducted in the fixed bed reactor (Fig. 2), the attrition resistance of the catalyst powders was measured to investigate their potential use for a fluidized bed reactor system. The results of attrition resistances are shown in Fig. 9 to quantify the particle strength. For all samples, the amount of wear loss during the initial 1 h was almost 80% of the total loss over 5 h of testing. This initial particle loss was probably due to the presence of small particles with low sphericity. Small-sized irregular powders were easily lost during the initial period, and thus, we compared particle loss during the 2<sup>nd</sup> to 5<sup>th</sup> hours using corrected attrition indices (CAI) which have been widely used [27]. CAIs of sample slightly increased as the calcination temperature increased.

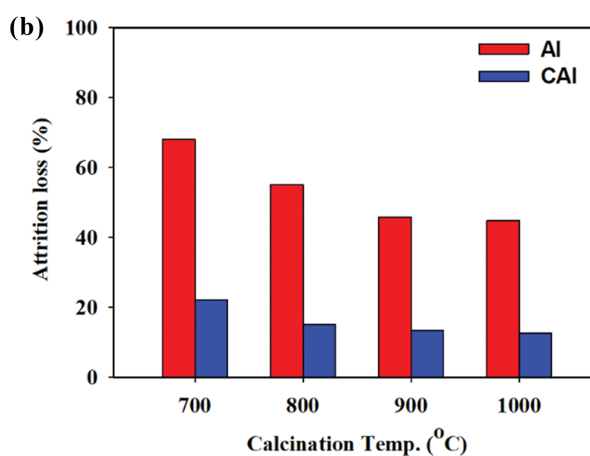
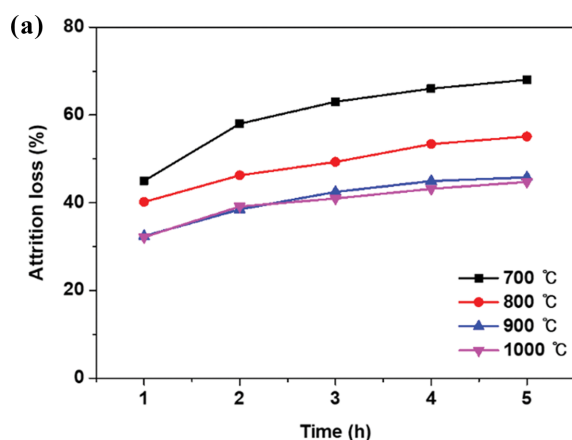
As mentioned above, the crystallinity of Ni(40)Mg(3)Al(57) increased with calcination temperature but surface areas and pore volumes reduced. To investigate the effects of these physical properties on catalyst activity, CO<sub>2</sub> hydrogenation was carried out using Ni(40)Mg(3)Al(57) catalysts calcined at different temperature. As shown in Fig. 10, CO<sub>2</sub> conversion decreased slightly on increasing calcination temperature, which we believe was caused by the formation of a spinel phase and the poor textural property of samples calcined at higher temperature. Although particle strengths

**Fig. 10. CO<sub>2</sub> conversion by Ni(40)Mg(3)Al(57) calcined at different temperatures (GHSV = ~20,000 h<sup>-1</sup>).****Table 3. CO<sub>2</sub> conversion over prepared catalysts with different nickel loading and calcination temperature**

Catalysts	Calc. Temp., °C	GHSV (h <sup>-1</sup> )	CO <sub>2</sub> conversion at 450 °C
Ni(20)Mg(3)Al(77)	700	30,000	6.1
Ni(30)Mg(3)Al(67)	700	30,000	39.7
Ni(40)Mg(3)Al(57)	700	30,000	44.1
Ni(60)Mg(3)Al(37)	700	30,000	50.3
Ni(40)Mg(3)Al(57)	700	20,000	56.9
Ni(40)Mg(3)Al(57)	800	20,000	54.5
Ni(40)Mg(3)Al(57)	900	20,000	54.2

were enhanced slightly on increasing calcination temperature, catalytic activity was decreased. If the catalysts were used for fluidized bed reactor, the particle strength would be considered as a priority. If not, the catalytic activity was generally a more important variable than the particle strength.

To compare the catalytic activity obtained by changing experi-

**Fig. 9. Attrition resistance of Ni(40)Mg(3)Al(57) produced at calcination temperature from 700 to 1,000 °C; (a) attrition loss versus test time, and (b) attrition indices (AI) and corrected attrition indices (CAI) for catalysts prepared at different calcination temperatures.**

mental parameters, CO<sub>2</sub> conversion of various samples is summarized in Table 3. The increase of CO<sub>2</sub> conversion with the increased nickel loading (Fig. 3) and decreased calcination temperature (Fig. 10) is clearly observed.

### 3. Catalytic Activity of Reduced NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> Spinel Oxides

As observed in Fig. 4 and 5, Ni (the main active species in CO<sub>2</sub> hydrogenation catalysts) forms a composite metal oxide with Al<sub>2</sub>O<sub>3</sub> with a spinel structure, which reduces catalytic activity. In particular, the crystallinity of the NiAl<sub>2</sub>O<sub>4</sub> spinel structure was further increased when calcination was performed at higher temperature to enhance wear resistance. To suppress NiAl<sub>2</sub>O<sub>4</sub> formation, a MgO promoter was added to form MgAl<sub>2</sub>O<sub>4</sub> spinel instead of NiAl<sub>2</sub>O<sub>4</sub>.

To investigate the effect of spinel phase formation in NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> on catalytic activity, spinel structures were synthesized by coprecipitation using nickel-alumina and magnesium-alumina combinations. The manufacturing process was carried out using the same procedure as that for coprecipitation described above, and Ni/Al and Mg/Al ratios in precursors were set at the stoichiometric ratio (AB<sub>2</sub>O<sub>4</sub>) of spinel structures. The catalysts produced were heat-treated at 1,000 °C to promote spinel formation. Subsequently, spinel structures were pretreated with H<sub>2</sub> and CO<sub>2</sub> hydrogenation was conducted using two spinel catalysts: NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub>.

CO<sub>2</sub> conversion using reduced NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> tended to increase with reaction temperature (Fig. 11(a)), which confirmed that reduced spinel structure can catalyze CO<sub>2</sub> hydrogenation. The high catalytic activity of the reduced NiAl<sub>2</sub>O<sub>4</sub> was possibly due to the presence of metallic Ni generated during catalyst reduction. That is, some spinel structures could be reduced and the reduced Ni appeared to have high catalytic activity. On the other hand, the reduced MgAl<sub>2</sub>O<sub>4</sub> showed significantly less conversion than the reduced NiAl<sub>2</sub>O<sub>4</sub>.

Selectivity for CH<sub>4</sub> and CO obtained by CO<sub>2</sub> hydrogenation using the two spinel catalysts is shown in Fig. 11(b). CO selectivity of reduced NiAl<sub>2</sub>O<sub>4</sub> was ~70%, whereas almost only CO was produced by MgAl<sub>2</sub>O<sub>4</sub>. A small amount of CO was also produced when the reduced NiAl<sub>2</sub>O<sub>4</sub> spinel structure was used as a CO<sub>2</sub> hydrogenation catalyst. At reaction temperature from 350 to 500 °C, an inverse relation was observed between CH<sub>4</sub> and CO production. The

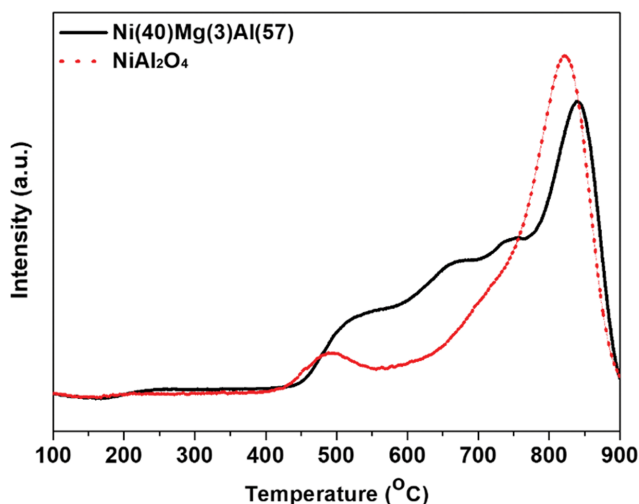


Fig. 12. H<sub>2</sub>-TPR of NiAl<sub>2</sub>O<sub>4</sub> and Ni(40)Mg(3)Al(57).

amount of CH<sub>4</sub> produced tended to increase as the amount of CO production decreased.

During CO<sub>2</sub> hydrogenation to CH<sub>4</sub> using a Ni-based catalyst, CO<sub>2</sub> is dissociated to form CO and the CO is further dissociated to surface adsorbed carbon [17,18], which combines with atomic hydrogen to produce CH<sub>4</sub> [28]. The reduced metal oxide composites NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub> are considered to catalyze the dissociation of CO<sub>2</sub>. The reduced NiAl<sub>2</sub>O<sub>4</sub> was highly active for the CO<sub>2</sub> hydrogenation, but the reduced MgAl<sub>2</sub>O<sub>4</sub> was less active. However, reduced MgAl<sub>2</sub>O<sub>4</sub> may be non-catalytic in terms of the dissociation of surface-adsorbed CO. Therefore, CO was desorbed from reduced MgAl<sub>2</sub>O<sub>4</sub>, selectivity for CO was almost 100%, and CH<sub>4</sub> was not produced. On the other hand, reduced NiAl<sub>2</sub>O<sub>4</sub> catalyzed the dissociation of surface-adsorbed CO, and CH<sub>4</sub> was produced with high selectivity, though a small amount of surface-adsorbed CO desorbed before dissociation to carbon.

The measured CO<sub>2</sub> hydrogenation activity of reduced NiAl<sub>2</sub>O<sub>4</sub> and MgAl<sub>2</sub>O<sub>4</sub>, confirmed both catalyzed CO<sub>2</sub> hydrogenation but only NiAl<sub>2</sub>O<sub>4</sub> catalyzed the dissociation of the surface-adsorbed CO. These results show excessive addition of MgO to Ni/Al<sub>2</sub>O<sub>3</sub> catalyst detrimentally affects CO<sub>2</sub> methanation. On the other hand,

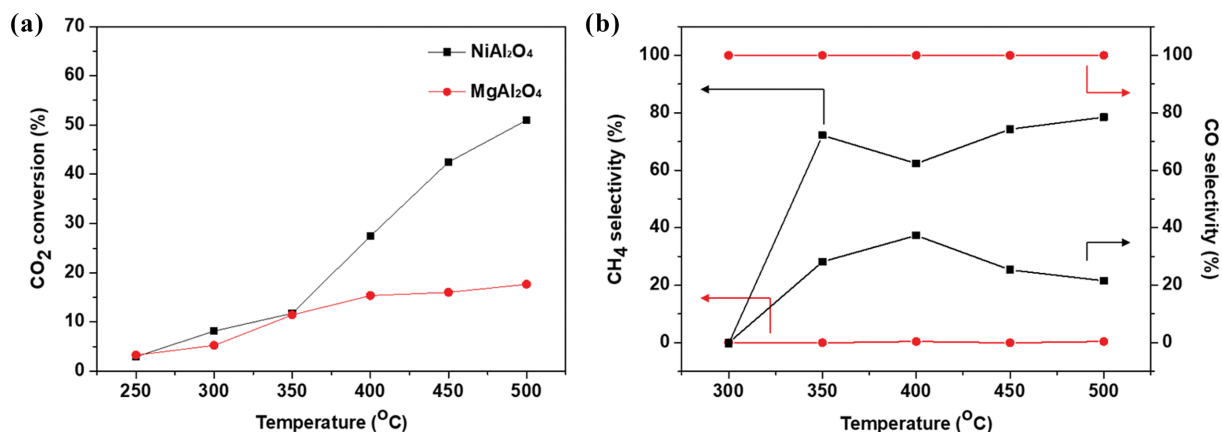


Fig. 11. CO<sub>2</sub> hydrogenation over NiAl<sub>2</sub>O<sub>4</sub> or MgAl<sub>2</sub>O<sub>4</sub> catalysts; (a) conversion of CO<sub>2</sub> and (b) selectivity for CO and CH<sub>4</sub> (GHSV = ~20,000 h<sup>-1</sup>).

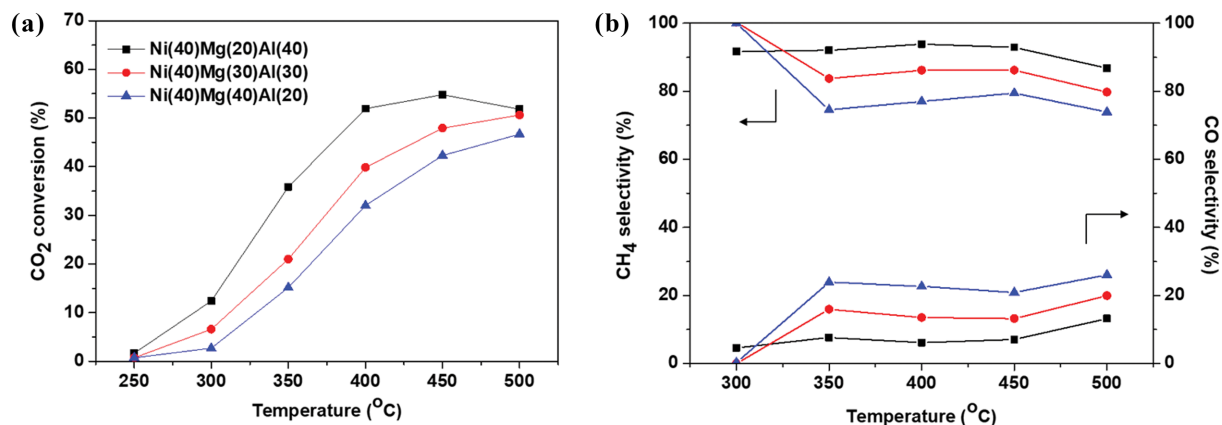


Fig. 13. Results for CO<sub>2</sub> hydrogenation over Ni-Mg-Al-based catalysts prepared at different Mg/Al mix ratios; (a) CO<sub>2</sub> conversion, (b) selectivity for CO and CH<sub>4</sub> (GHSV= $\sim$ 20,000 h<sup>-1</sup>).

reduced MgAl<sub>2</sub>O<sub>4</sub> could be used as a catalyst for RWGS because of its high CO selectivity.

To investigate the effect of the small amount of MgO addition on the reduction characteristic of the catalyst, H<sub>2</sub>-TPR of NiAl<sub>2</sub>O<sub>4</sub> was compared with that of Ni(40)Mg(3)Al(57) in Fig. 12. Reduction of oxide phases was much more easily carried out for the Ni(40)Mg(3)Al(57) catalyst than the NiAl<sub>2</sub>O<sub>4</sub> catalyst, possibly due to the formation of MgAl<sub>2</sub>O<sub>4</sub> rather than NiAl<sub>2</sub>O<sub>4</sub>.

To confirm the mechanism responsible for CO<sub>2</sub> hydrogenation by reduced MgAl<sub>2</sub>O<sub>4</sub>, an excessive amount of MgO was added to Ni-Al catalyst. NiO concentration was fixed at 40 wt% and different weight ratios of MgO to Al<sub>2</sub>O<sub>3</sub> were used (20/40, 30/30, or 40/20). After coprecipitation, samples were aged for 12 h and then calcined at 1,000 °C for 4 h. The catalytic activity of the prepared samples is shown in Fig. 13. CO<sub>2</sub> conversion decreased on increasing the amount of MgO in the MgO-added Ni-Al catalyst (Fig. 13(a)). While the CH<sub>4</sub> selectivity of Ni(40)Mg(20)Al(40) was about 90% from 300 to 500 °C, that of Ni(40)Mg(30)Al(30) and Ni(40)Mg(40)Al(20) was lower at 85 to 70%, respectively, which confirmed the negative effect of MgO concentration on CH<sub>4</sub> selectivity.

When product yields were compared at a reaction temperature

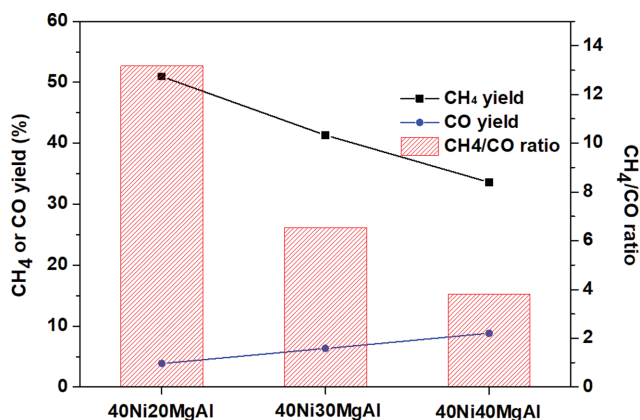


Fig. 14. Yield of CH<sub>4</sub> and CO, and CH<sub>4</sub>/CO ratios for CO<sub>2</sub> hydrogenation conducted at 450 °C over Ni-Mg-Al- catalysts with different Mg/Al ratios (GHSV= $\sim$ 20,000 h<sup>-1</sup>).

of 450 °C, decreases and increases in the yields of CH<sub>4</sub> and CO caused by adding MgO were more clearly observed (Fig. 14). CH<sub>4</sub> yield decreased from 50 to 35% when MgO concentration was increased from 20 to 40%, while CO yield increased from 5 to 10%.

## CONCLUSIONS

We investigated the catalytic activity of Ni-Mg-Al mixed oxide catalysts for CO<sub>2</sub> hydrogenation. The results obtained confirmed that higher NiO concentration in catalysts increased CO<sub>2</sub> conversion. When NiO concentration in NiO/Al<sub>2</sub>O<sub>3</sub> was relatively low (20 wt%), NiAl<sub>2</sub>O<sub>4</sub> was predominantly formed. Furthermore, a decrease in NiO, which produces catalytic sites after H<sub>2</sub> reaction, reduced CO<sub>2</sub> conversion.

Although elevated calcination temperature slightly increased particle strength, as measured by attrition testing, catalytic activity obviously decreased, presumably because higher calcination temperature enhanced the interaction between NiO and Al<sub>2</sub>O<sub>3</sub>, causing spinel formation, and decreased catalyst active surface area and pore volume.

MgO was used as an additive to suppress the high-temperature sintering of NiO and Al<sub>2</sub>O<sub>3</sub>. However, when MgO was added, the MgAl<sub>2</sub>O<sub>4</sub> spinel structure was formed rather than NiAl<sub>2</sub>O<sub>4</sub>. Two spinel structures were reduced and tested for CO<sub>2</sub> hydrogenation. While the reduced NiAl<sub>2</sub>O<sub>4</sub> showed high CH<sub>4</sub> selectivity, only CO was produced by reduced MgAl<sub>2</sub>O<sub>4</sub>. These observations show reduced MgAl<sub>2</sub>O<sub>4</sub> can catalyze the dissociation of CO<sub>2</sub>, but not the dissociation of surface-adsorbed CO. On the other hand, the dissociation of CO<sub>2</sub> to C was nearly complete on the surface of reduced NiAl<sub>2</sub>O<sub>4</sub>, and thus, CH<sub>4</sub> was produced from CO<sub>2</sub>. To confirm the proposed reaction mechanism, more than 20% by wt of MgO was added to the catalyst, and as was expected as MgO concentration increased, CO<sub>2</sub> conversion decreased, and selectivity for CO increased due to the formation of MgAl<sub>2</sub>O<sub>4</sub>.

To achieve CO<sub>2</sub> hydrogenation to CH<sub>4</sub>, it is important to use Ni-based catalysts and to prevent the formation of the NiAl<sub>2</sub>O<sub>4</sub> spinel structure. To do this, MgO can be added, as the present study shows the formation of MgAl<sub>2</sub>O<sub>4</sub> can increase CO selectivity during the hydrogenation of CO<sub>2</sub>. Therefore, the amount of MgO added to

catalyst should be optimized to minimize the formation of  $\text{NiAl}_2\text{O}_4$  and maximize selectivity for  $\text{CH}_4$ .

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