

Separation of arenols from a low-temperature coal tar by liquid-liquid extraction

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(Received 15 August 2019 • accepted 5 January 2020)

Abstract—Low-temperature coal tar (LTCT) is a sticky liquid mixture produced mainly from coal pyrolysis, which contains various value-added chemicals (VACs). Liquid-liquid extraction is considered as one of the green and effective ways to explore the organic composition and separate the VACs from LTCT. Herein, petroleum ether, methanol, and carbon disulfide were used to extract arenols from a LTCT. As a result, the relative content and absolute content of arenols extracted from the LTCT are *ca.* 96.3% and 85.9%, respectively. Among them, *p*-cresol is predominant, accounting for 22.2%. The isolated contents of arenols are up to 84.6%. Moreover, a kilogram-scale operation was carried out under the same conditions, which offers a potential application in industrial production.

Keywords: Arenols, Low-temperature Coal Tar, Liquid-liquid Extraction, GC/MS, FTIR

INTRODUCTION

The utilization of low-temperature coal tar (LTCT), a sticky liquid mixture produced mainly from coal pyrolysis, has attracted more and more attention [1,2]. Catalytic hydrogenation of LTCT is a feasible technology to produce clean liquid fuel, but high temperature and high pressure lead to high cost [3-13]. Separating value-added chemicals from LTCT is more attractive. For this purpose, isolating specific group components (SGCs) from LTCT and understanding the molecular compositions of the SGCs are necessary.

Various methods, such as extraction [14-29], column chromatography [30], extraction-column chromatography [31], adsorption [32-35], and chemical derivatization [36], are utilized to explore and separate some SGCs from some raw materials. Among them, liquid-liquid extraction (LLE) is a feasible approach because of its large extraction capacity and easy accessibility.

LTCT usually contains 20-30% arenols, which are important chemicals and key building blocks of synthetic fibers, engineering plastics, and dye intermediates phenolic resins [21,37-43]. Separating arenols also facilitates subsequent catalytic hydrogenation of LTCT [44,45]. As a traditional method for separating arenols from LTCT, acid-base extraction not only consumes a large amount of alkali and acid, but also releases a large amount of wastewater. To reduce these shortcomings, many other technologies, such as extraction with urea [17], ethanolamine [29], and ionic liquids [16, 25,28], forming deep eutectic solvents with phenols [14,15,18-20, 22-24,26,27], extraction-column chromatography [31], and adsorption with functionalized metal-organic framework [32], have been

invented to separate arenols from LTCT. Understanding the molecular composition of LTCT and separating arenols from LTCT are of great importance for practical applications of LTCT.

Herein, we report our development of LLE for LTCT separation with petroleum ether (PE), methanol, and carbon disulfide (CDS) as the extractants. We also investigated kilogram-scale separation of LTCT using the technology.

EXPERIMENTAL SECTION

1. Materials

PE (b.p. 60-90 °C), methanol, and CDS, are analytical reagents purchased from Sinopharm Chemical Reagent Co., Ltd. in Shanghai, China. The LTCT was collected from Shaanxi Coal Industry Chemical Co. Ltd. in Shaanxi, China. The contents of carbon, hydrogen, oxygen, nitrogen, and sulfur of the LTCT are 83.6%, 8.3%, 7.2%, 0.8%, and 0.1%, respectively.

2. Arenol Separation

Arenols were separated from the LTCT by LLE at room temperature (Fig. 1). Two PE/methanol mixed solvents (PE/MMSs) were used. For convenience of description, we denote 200 mL PE and 100 mL methanol as PE/MMS 1, and 50 mL PE and 100 mL CH₃OH as PE/MMS 2. In detail, 25 g LTCT and PE/MMS 1 were mixed in a separating funnel (SF) with continuous shaking. Then, the SF was allowed to be cooled until two phases were formed clearly. Upper phase 1 (UP₁) and lower phase (LP₁) are PE- and methanol-extractable portions, respectively. After discharging LP₁ from the SF bottom, PE/MMS 2 was added to UP₁ for back extraction (BE) to obtain upper phase 2 (UP₂) and lower phase 2 (LP₂). LP₂ was discharged from the SF bottom and then incorporated with LP₁ followed by adding 300 mL CDS to the incorporated portion (IP) in the SF, which was intensively shaken, *i.e.*, the IP was extracted with

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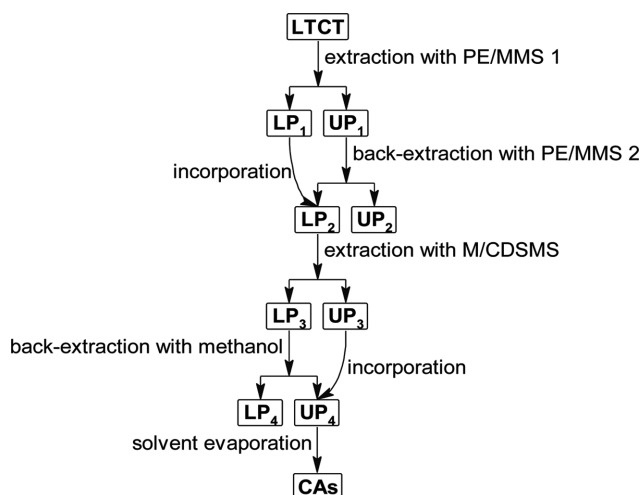


Fig. 1. Procedure for isolating CAs from the LTCT.

a methanol/CDS mixed solvent (*M/CDSMS*), and then allowed to be separated into upper phase 3 (*UP₃*, *i.e.*, methanol-extractable portion) and lower phase 3 (*LP₃*, *i.e.*, CDS-extractable portion). *LP₃* was discharged from the SF bottom and then mixed with 150 mL methanol for BE to obtain upper phase 4 (*UP₄*) and lower phase 4 (*LP₄*). *UP₃* and *UP₄* were incorporated and then the solvents in the IP were evaporated with a rotary evaporator to obtain the crude arenols (CAs, 3.1 g). The LPs, UPs, and CAs were analyzed with a gas chromatograph/mass spectrometer (GC/MS); detailed information was introduced in Supplementary Material (Figs. S1-S4 and Tables S1-S31). All the solvents were recycled and reused.

The relative contents (RCs) of arenols in the LPs and UPs were determined by the analysis with the GC/MS. The total recovery (TR) of arenols was confirmed by analyzing the LTCT and CAs with the GC/MS, *i.e.*, $TR = m_{CAs} AC_{CAs} / (m_{LTCT} AC_{LTCT})$, where m_{LTCT} and m_{CAs} represent the masses of LTCT and CAs, and AC_{LTCT} and AC_{CAs} denote the absolute content (AC) of arenols in the LTCT and CAs, respectively, which were tested by external standard method.

RESULTS AND DISCUSSION

1. Molecular Composition of LTCT, *LP₂*, and *UP₄*

The LTCT was analyzed with the GC/MS after being dissolved in PE, since most of the GC/MS-detectable compounds in LTCT can be extracted with PE [41]. As shown in Figs. S1 and S4 along with Tables S1-S31, the LTCT mainly consists of chain alkanes, alk-1-enes, arenols, and arenes. The total RC (TRC) of arenols, one of the most abundant group components with relatively high content, is *ca.* 17.3% in the LTCT. Among the arenols, *p*-cresol (peak 8) is the most abundant, accounting for 4.5% in the LTCT. The total AC of arenols in the LTCT is *ca.* 12.6%.

As exhibited in Fig. 2, the TRC of arenols in *LP₁* increases up to *ca.* 51.2% with increasing the LTCT up to 25 g but then significantly decreases with further increasing the LTCT, while a reverse variation can be observed for the TRC of arenols in *LP₁* with increasing the LTCT, *i.e.*, when using PE/MMS 1 as the solvents, the optimum amount of the LTCT is 25 g. Arenols tend to be transferred

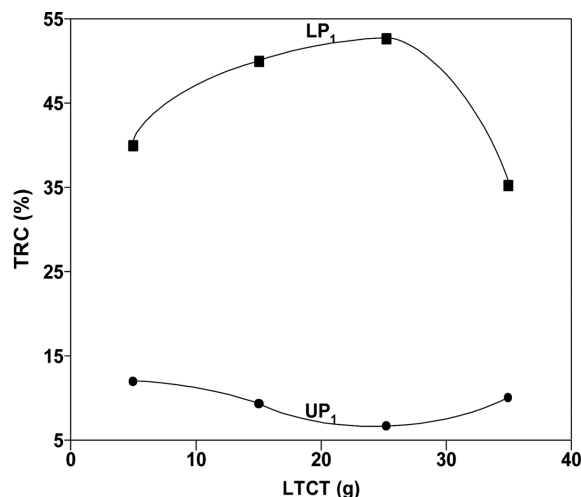


Fig. 2. TRC of arenols in *UP₁* and *LP₁* obtained by extracting different amounts of the LTCT with PE/MMS 1.

into *LP₁* from the LTCT due to the formation of O-H...O/H... π bond between the arenols and methanol [46,47], while hydrocarbons (HCs), including alkanes, alkenes, and arenes, tend to be transferred into *UP₁* due to the weak polarity of PE. After BE, the TRC of arenols in *LP₂* is *ca.* 61.9%. The total ion chromatogram and compound distribution of *LP₂* are listed in Supplementary Material (Figs. S2 and S4 along with Tables S1-S31). As Fig. S2 shows, many arenols with lower RCs, such as 3-ethylphenol (peak 21), 2-ethyl-4-cresol (peak 29), 4-ethyl-2-cresol (peak 31), isopseudocumenol (peak 35), *p*-cumenol (peak 41), 5-indanol (peak 53), and 2-methylnaphth-1-ol (peak 96), detected in *LP₂* were not detected in the LTCT. The main reason is that such arenols tend to form less volatile molecular clusters by the complex intermolecular interactions so that they cannot be detected with GC/MS. Therefore, the LLE effectively destroyed the clusters, facilitating the arenol detection. At the same time, there are still a large number of long-chain alkanes and alkyl-substituted condensed arenes in *LP₂*. For the continuity and simplicity of process, *LP₂* was used for subsequent extraction.

As shown in Fig. S3, arenols are predominant in CAs, indicating that the arenols were effectively separated by extracting *LP₂* with *M/CDSMS* followed by BE of *LP₃* with methanol. Because of their weak polarity, the residual HCs in *LP₂* tend to be transferred to *LP₃* by extraction with CDS, and the residual arenols in *LP₃* tend to be transferred to *UP₄* by BE with methanol due to the hydrogen bonds between the arenols and methanol.

The TRC of arenols in *UP₄* is higher than 96.0%, which is much higher than that in *LP₂*. The TRC of *p*-cresol, 2,4-xyleneol, or 2,3-xyleneol in *UP₄* is not lower than 10.0%. As listed in Tables S1-S31, much more arenols (peaks 22, 27, 37, 43-47, 49-51, 55-58, 60, 65, 66, 68, 70, 72, 84, 86, 99, 101, 109, and 110) in *UP₄* than in the LTCT were detected, suggesting that the LLE is effective for understanding the detailed composition of arenols in LTCT. The TRC of arenols in *UP₄* is much higher than that in the LTCT and *LP₂*, implying that arenols are effectively enriched from the LTCT.

2. FTIR Analysis of LTCT, *LP₂*, and *UP₄*

As shown in Fig. 3, the absorbance of -OH stretching vibration around 3,388 cm^{-1} in *UP₄* is much stronger than that in the LTCT

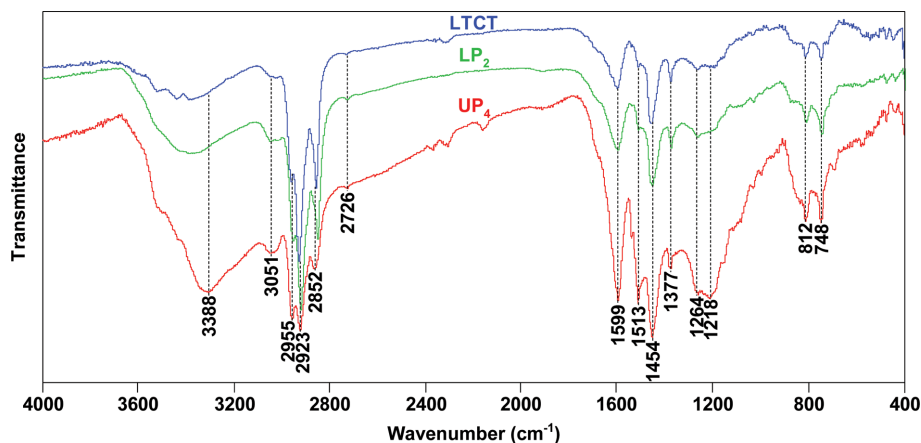


Fig. 3. FTIR spectra of the LTCT, LP₂ and UP₄.

Table 1. ACs (%) of group components in CAs

Arenol	Neutral oil	Pyridine	Ignition residue	Moisture
84.0 (83) ^a	3.2 (0.8) ^a	0.3 (0.5) ^a	0.3 (0.4) ^a	0.3 (10) ^a

^aThe national standard.

and LP₂, further proving that arenols are significantly enriched into UP₄. The absorbances resulting from aromatic rings (ARs) around 3,051, 1,599, 1,513, and 1,454 cm⁻¹ in UP₄ are also obviously stronger than those in the LTCT and LP₂, because all the arenols contain AR(s). In contrast, the absorbances of aliphatic moieties around 2,955, 2,923, and 2,852 cm⁻¹ in UP₄ are significantly weaker than those in the LTCT and LP₂ due to the abundant existence of alkanes and alkenes.

3. Kilogram-scale Operation

To explore the potential application of the LLE for arenol enrichment from the LTCT, a scale-up experiment was done. As a result, 120.5 g CAs were obtained and their TR is 80.4%. As listed in Table 1, all the indexes, except the AC of pyridine, meet the national standard.

CONCLUSION

CAs were effectively separated from the LTCT with commonly used solvents. Much more arenols, which were not detected in the LTCT, obtained by the LLE were detected with GC/MS. The LLE is an effective approach for understanding the detailed molecular composition of LTCT. The scale-up experiment proved the potential industrial application of the LLE for isolating CAs from LTCT. Compared with the traditional acid-base process, the LLE has advantages of lower energy consumption, higher solvent recovery, and convenient operation.

ACKNOWLEDGEMENTS

This work was supported by the Natural Scientific Foundation of China (Grant 21576280), the National Key Research and Development Program of China (Grant 2018YFB0604602), and a Project Funded by the Priority Academic Program Development of Jiangsu Higher Education Institutions.

NOMENCLATURE

- AC : absolute content
 AC_{CAs} : the absolute content of arenols in the crude arenols
 AC_{LTCT} : the absolute content of arenols in the low-temperature coal tar
 ARs : aromatic rings
 BE : back extraction
 CAs : crude arenols
 CDS : carbon disulfide
 FTIR : Fourier transform infrared spectrometer
 GC/MS : gas chromatograph/mass spectrometer
 HCs : hydrocarbons
 IP : incorporated portion
 LLE : liquid-liquid extraction
 LP : lower phase
 LTCT : low-temperature coal tar
 m_{CAs} : the mass of crude arenols
 M/CDSMS : methanol/carbon disulfide mixed solvent
 m_{LTCT} : the mass of low-temperature coal tar
 PE : petroleum ether
 PE/MMS : petroleum ether/methanol mixed solvent
 RC : relative content
 SGC : specific group components
 SF : separating funnel
 TR : total recovery
 TRC : total relative content
 UP : upper phase
 VACs : value-added chemicals

SUPPORTING INFORMATION

Additional information as noted in the text. This information is available via the Internet at <http://www.springer.com/chemistry/journal/11814>.

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Supporting Information

Separation of arenols from a low-temperature coal tar by liquid-liquid extraction

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(Received 15 August 2019 • accepted 5 January 2020)

Analysis with GC/MS

All the samples were analyzed with an Agilent 7890/5973 gas chromatograph/mass spectrometer (GC/MS) with a capillary column coated with HP-5 MS (cross-link 5% PH ME siloxane, 60 m length, 0.25 mm inner diameter, and 0.25 μm film thickness) and a quadrupole analyzer and operated in electron impact (70 eV) mode. The capillary column was heated from 60 to 300 $^{\circ}\text{C}$ at 5 $^{\circ}\text{C}\cdot\text{min}^{-1}$ and held at 300 $^{\circ}\text{C}$ for 10 min. Helium was used as the carrier gas at 1.0 $\text{ml}\cdot\text{min}^{-1}$. The inject volume of all the test sample is 0.4 μL . Data analysis was performed on ChemStation software and

the compounds were identified by comparing mass spectra with NIST11 library data. The relative content (RC) of each compound is determined by the peak area, which takes up the sum of the peak areas of all the identified compounds in the total ion chromatograms.

FTIR Analysis

FTIR spectra were recorded using a Nicolet Magna IR-560 FTIR spectrometer by collecting 64 scans using KBr pellets with a resolution of 4 cm^{-1} in the measuring range of 4,000-400 cm^{-1} at room temperature.

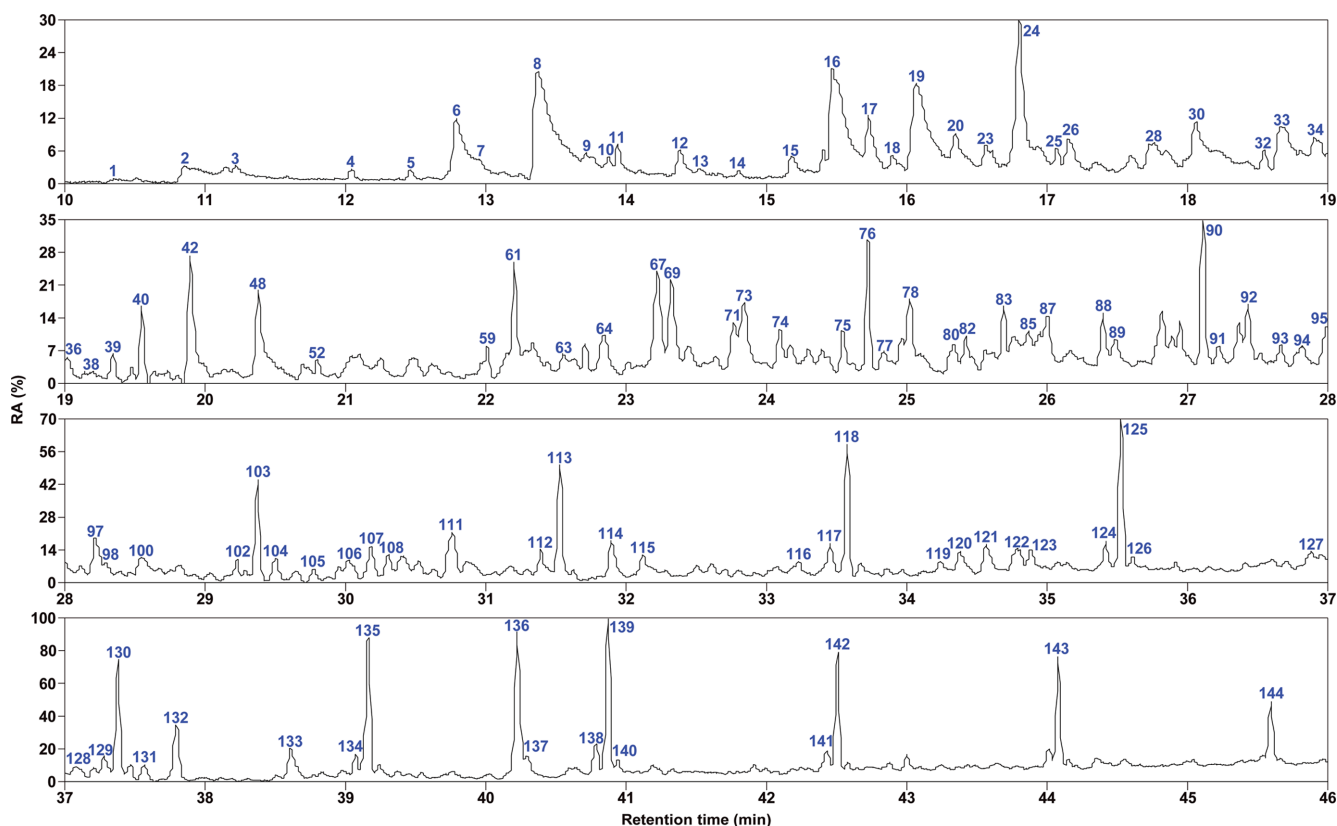


Fig. S1. Total ion chromatograms of LTCT.

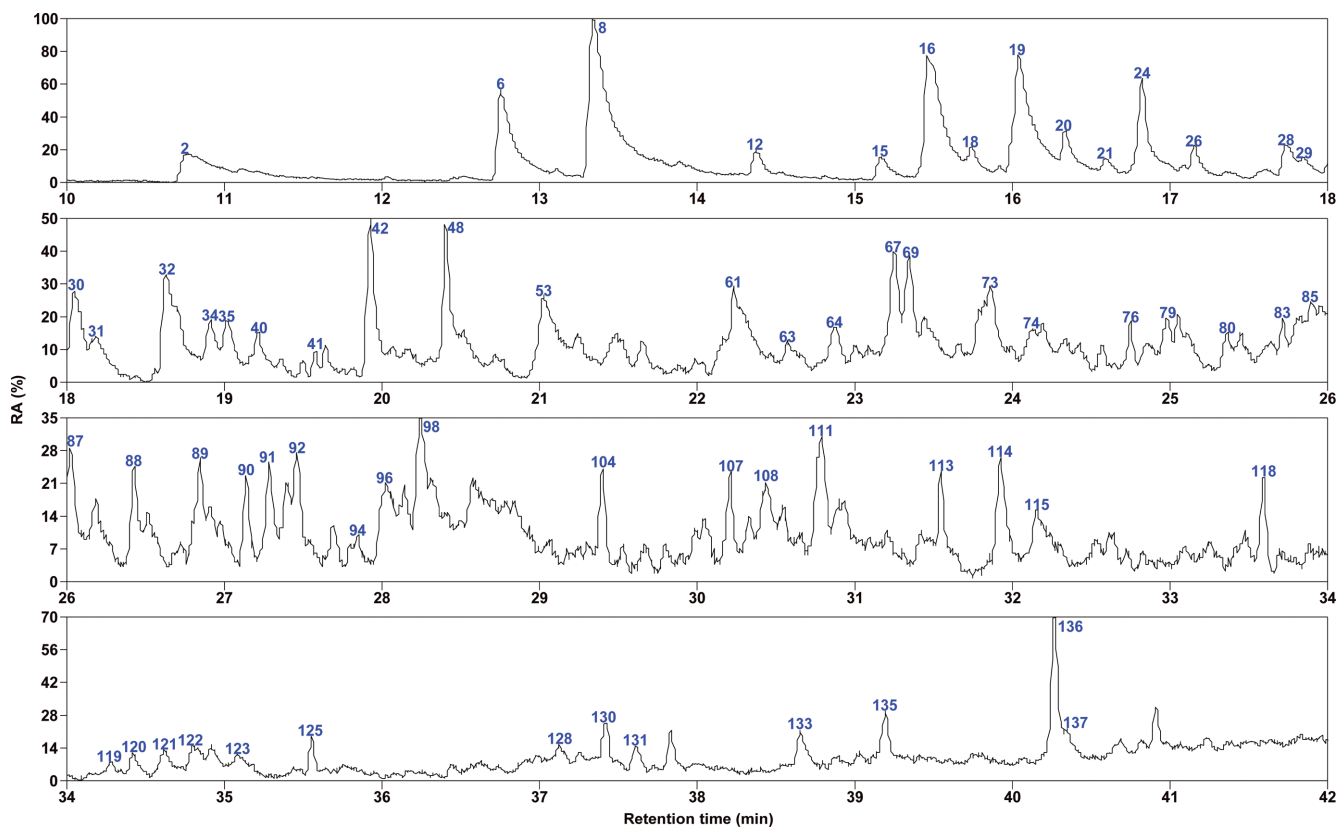


Fig. S2. Total ion chromatograms of LP₂.

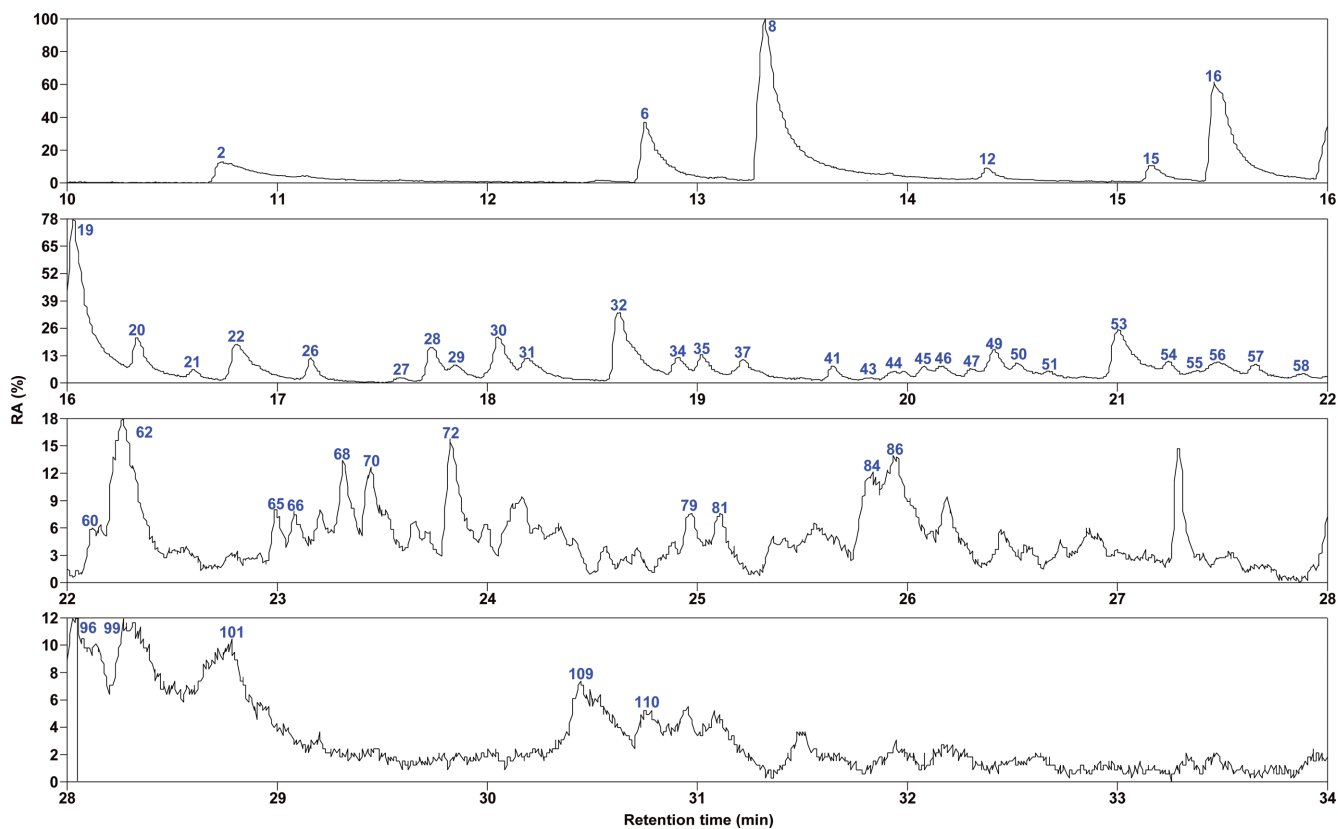


Fig. S3. Total ion chromatograms of UP₄.

Table S1. CAs detected in LTCT and LP₂

Peak	CA	RC		Peak	CA	RC	
		LTCT	LP ₂			LTCT	LP ₂
11	Undecane	0.18		118	Nonadecane	3.06	0.63
40	Tridecane	0.91		125	Icosane	3.35	0.53
61	Tetradecane	1.09	0.20	130	Henicosane	3.77	0.57
76	Pentadecane	1.71	3.25	135	Docosane	4.77	0.90
90	Hexadecane	1.78	0.54	139	Tricosane	5.01	
103	Heptadecane	2.21	0.63	142	Tetracosane	3.75	
104	Pristane	0.73	0.62	143	Pentacosane	3.17	
113	Octadecane	2.46	0.52	144	Hexacosane	1.83	

Table S2. Cyclanes detected in LTCT

Peak	Cyclane	RC	Peak	Cyclane	RC	Peak	Cyclane	RC
77	Cyclopentadecane	0.20	126	Cycloicosane	0.18	140	Cyclotricosane	0.26

Table S3. Alk-1-enes detected in LTCT

Peak	Alk-1-ene	RC	Peak	Alk-1-ene	RC	Peak	Alk-1-ene	RC
23	Dodec-1-ene	0.11	102	Heptadec-1-ene	0.28	129	Henicos-1-ene	0.59
38	Tridec-1-ene	0.33	112	Octadec-1-ene	0.47	134	Docos-1-ene	0.50
59	Tetradec-1-ene	0.26	117	Nonadec-1-ene	0.75	138	Tricos-1-ene	0.92
75	Pentadec-1-ene	0.43	124	Icos-1-ene	0.43	141	Tetracos-1-ene	0.55

Table S4. NSAs^I detected in LTCT and LP₂

Peak	NSA ^I	RC		Peak	NSA ^I	RC	
		LTCT	LP ₂			LTCT	LP ₂
24	Naphthalene	1.87	4.20	115	Anthracene	0.40	0.46
89	Azulene	0.23	0.73	131	Fluoranthene	0.67	0.62
91	Fluorene	0.24	0.22	133	Pyrene	1.53	0.82
114	Phenanthrene	1.18	1.09				

Table S5. ATs detected in LTCT and UP₄

Peak	AT	RC in LTCT	Peak	AT	RC in UP ₄
1	1-Ethyl-3-toluene	0.03	54	3-(<i>tert</i> -Pentyl)-1-toluene	0.29
7	<i>o</i> -Cymene	0.04			

Table S6. TABs detected in LTCT

Peak	TAB	RC in LTCT	Peak	TAB	RC		
					LTCT	LP ₂	UP ₄
3	Hemimellitene	0.12	9	2-Ethyl-1,4-xylene	0.02		
4	Mesitylene	0.10	79	1,3,5-Triethylbenzene		0.40	0.29

Table S7. TMBs detected in LTCT and UP₄

Peak	TMB	RC in LTCT	Peak	TMB	RC in UP ₄
14	Prehenitene	0.02	62	Durene	2.13

Table S8. OSBs detected in LTCT and UP₄

Peak	OSB	RC in LTCT	Peak	OSB	RC in UP ₄
17	2-Vinyl-1,4-xylene	0.65	81	3-Ethylidurene	0.26

Table S9. MSIs detected in LTCT and LP₂

Peak	MSI	RC		Peak	MSI	RC in LTCT
		LTCT	LP ₂			
18	1-Methylindene	0.11	0.58	36	2,3-Dimethylindene	0.34
33	1,1-Dimethylindene	0.76				

Table S10. Indanes detected in LTCT and LP₂

Peak	Compound	RC in LTCT	Peak	Compound	RC	
					LTCT	LP ₂
5	Indane	0.07	39	4,7-Dimethylindane	0.17	
10	1-Methylindane	0.07	52	4,5,7-Trimethylindane	0.14	
25	1,6-Dimethylindane	0.14	83	1,1,4,5,6-Pentamethylindane	0.55	0.35

Table S11. MSBPs detected in LTCT and LP₂

Peak	MSBP	RC		Peak	MSBP	RC in LTCT
		LTCT	LP ₂			
94	2-Methyl-1,1'-biphenyl	0.11	0.16	116	2,2',5,5'-Tetramethyl-1,1'-biphenyl	0.17

Table S12. MFs detected in LTCT and LP₂

Peak	MF	RC in LTCT	Peak	MF	RC		Peak	MF	RC	
					LTCT	LP ₂			LTCT	LP ₂
106	9-MF	0.17	107	1-MF	0.96	0.25	108	2-MF	0.44	0.71

Table S13. ANs detected in LTCT and LP₂

Peak	AN	RC		Peak	AN	RC	
		LTCT	LP ₂			LTCT	LP ₂
42	2-Methylnaphthalene	1.82	2.62	63	1-Ethylnaphthalene	0.26	0.27
48	1-Methylnaphthalene	1.25	1.99	82	2-Isopropylnaphthalene	0.15	

Table S14. DANs detected in LTCT and LP₂

Peak	DAN	RC		Peak	DAN	RC	
		LTCT	LP ₂			LTCT	LP ₂
64	2,7-Dimethylnaphthalene	0.75	0.79	69	1,5-Dimethylnaphthalene	1.18	1.14
67	1,7-Dimethylnaphthalene	1.57	1.10	71	1,3-Dimethylnaphthalene	0.37	
73	1,4-Dimethylnaphthalene	0.67	1.91	132	7-Butyl-1-ethylnaphthalene		1.96
74	2,3-Dimethylnaphthalene	0.46	0.29				

Table S15. TMNs^I detected in LTCT and LP₂

Peak	TMN ^I	RC		Peak	TMN ^I	RC	
		LTCT	LP ₂			LTCT	LP ₂
80	2,3,6-TMN ^I	0.43	0.38	87	1,6,7-TMN ^I	0.38	0.32
85	1,4,6-TMN ^I	0.10	0.17	88	1,4,5-TMN ^I	0.66	0.66

Table S16. TMNs^{II} detected in LTCT and LP₂

Peak	TMN ^{II}	RC in LTCT		Peak	TMN ^{II}	RC	
		LTCT	LP ₂			LTCT	LP ₂
97	1,4,5,8-TMN ^{II}	0.97		111	1,2,3,4-TMN ^{II}	1.71	1.27

Table S17. MPs detected in LTCT and LP₂

Peak	MP	RC		Peak	MP	RC		Peak	MP	RC	
		LTCT	LP ₂			LTCT	LP ₂			LTCT	LP ₂
119	2-MP	0.26	0.18	121	1-MP	1.03	0.56	123	3-MP	0.32	0.33

Table S18. DAPs^I detected in LTCT and LP₂

Peak	DAP ^I	RC		Peak	DAP ^I	RC	
		LTCT	LP ₂			LTCT	LP ₂
128	2,5-Dimethylphenanthrene	0.15	0.17	136	7-Isopropyl-1-MP	4.72	2.47

Table S19. MSAs detected in LTCT and LP₂

Peak	MSA	RC		Peak	MSA	RC	
		LTCT	LP ₂			LTCT	LP ₂
120	2-Methylantracene	0.43	0.55	127	1,4-Dimethylantracene	0.26	
122	1-Methylantracene	0.76	0.58				

Table S20. OASAs detected in LTCT and LP₂

Peak	OASA	RC in LTCT	Peak	OASA	RC	
					LTCT	LP ₂
105	Chamazulene	0.29	137	1-Methylpyrene	0.19	0.17

Table S21. AAs detected in LTCT

Peak	AA	RC		Peak	AA	RC in LTCT
		LTCT	LP ₂			
78	2-Vinylnaphthalene	0.65		93	1-Isopropenylnaphthalene	0.28
92	3-Isobutenylindene	0.60	0.41	95	1-Allylnaphthalene	0.67

Table S22. NSAs^{II} detected in LTCT, LP₂, and UP₄

Peak	NSA ^{II}	RC			Peak	NSA ^{II}	RC in UP ₄
		LTCT	LP ₂	UP ₄			
2	Phenol	0.71	3.40	4.00	86	Naphth-2-ol	0.66
84	Naphth-1-ol			0.53			

Table S23. APs^I detected in UP₄

Peak	AP ^I	RC			Peak	AP ^I	RC	
		LTCT	LP ₂	UP ₄			LP ₂	UP ₄
6	<i>o</i> -Cresol	1.32	6.88	6.78	41	<i>p</i> -Cumenol	0.31	0.57
8	<i>p</i> -Cresol	4.51	17.58	22.18	50	2-(<i>sec</i> -Butyl)phenol		0.25
15	2-Ethylphenol	0.37	1.40	1.58	51	4-(<i>sec</i> -Butyl)phenol		0.27
21	3-Ethylphenol		0.59	0.37	55	2-(<i>tert</i> -Butyl)phenol		0.08
27	2-Propylphenol			0.15	58	4-(<i>tert</i> -Pentyl)phenol		0.20
37	<i>o</i> -Cumenol			1.05				

Table S24. DAPs^{II} detected in LTCT, LP₂, and UP₄

Peak	DAP ^{II}	RC			Peak	DAP ^{II}	RC		
		LTCT	LP ₂	UP ₄			LTCT	LP ₂	UP ₄
12	2,6-Xylenol	0.49	1.04	0.77	31	4-Ethyl-2-cresol		0.62	0.84
16	2,4-Xylenol	2.88	9.23	13.31	32	3-Ethyl-5-cresol	0.28	2.85	4.91
19	2,3-Xylenol	3.01	8.90	13.23	43	<i>p</i> -Cymen-7-ol			0.15
20	3,5-Xylenol	0.54	1.14	1.77	44	4-Propyl-2-cresol			0.07
22	3,4-Xylenol			3.00	45	2,5-Diethylphenol			0.22
28	2-Ethyl-6-cresol	0.92	1.06	1.45	46	3,5-Diethylphenol			0.06
29	2-Ethyl-4-cresol		0.25	0.35	47	6-Propyl-2-cresol			0.18
30	2-Ethyl-5-cresol	0.83	1.62	1.98	56	Thymol			0.82

Table S25. TMPs detected in LTCT, LP₂, and UP₄

Peak	TMP	RC			Peak	TMP	RC	
		LTCT	LP ₂	UP ₄			LP ₂	UP ₄
26	Mesitol	0.58	1.04	0.94	35	Isopseudocumenol	0.63	0.77
34	Pseudocumenol	0.08	0.46	0.57				

Table S26. APs^{III} detected in UP₄

Peak	AP ^{III}	RC	Peak	AP ^{III}	RC
49	4-Allylphenol	0.92	60	4-(but-3-en-2-yl)phenol	0.25
57	2-(2-Methylallyl)phenol	0.45			

Table S27. ACs detected in UP₄

Peak	AC	RC	Peak	AC	RC
70	2-Allyl-6-cresol	0.63	72	2-Allyl-4-cresol	1.03

Table S28. Indanols detected in LP₂ and UP₄

Peak	Indanol	RC		Peak	Indanol	RC in UP ₄
		LP ₂	UP ₄			
53	5-Indanol	2.35	3.60	66	7-Methyl-4-indanol	0.26
65	5-Methyl-4-indanol		0.31	68	6-Methyl-4-indanol	0.57

Table S29. MNs detected in LP₂ and UP₄

Peak	MN	RC		Peak	MN	RC in UP ₄	Peak	MN	RC in UP ₄
		LP ₂	UP ₄						
96	2-MN	0.52	1.53	99	7-MN	0.20	101	4-MN	1.10

Table S30. DMNs detected in UP₄

Peak	DMN	RC	Peak	DMN	RC
109	5,7-Dimethylnaphth-1-ol	1.07	110	6,7-Dimethylnaphth-1-ol	0.30

Table S31. OOCAs detected in LTCT and LP₂

Peak	OOCA	RC		Peak	OOCA	RC in LTCT
		LTCT	LP ₂			
13	2-Methylbenzofuran	0.01		100	Fluoren-9-ol	0.77
98	4-Methyldibenzo[<i>b,d</i>]furan	0.09	0.84			

Table S32. Classification of the compounds detected in the samples

Full name	Nomenclature	Table
Chain alkanes	CAs	S1
Cyclanes		S2
Alk-1-enes		S3
Non-substituted arenes	NSAs ^I	S4
Alkyltoluenes	ATs	S5
Trialkylbenzenes	TABs	S6
Tetramethylbenzenes	TMBs	S7
Other substituted benzenes	OSBs	S8
Methyl-substituted indenenes	MSIs	S9
Indanes		S10
Methyl-substituted biphenyl	MSBPs	S11
Methylfluorenes	MFs	S12
Alkyl-naphthalenes	ANs	S13
Dialkyl-naphthalenes	DANs	S14
Trimethylnaphthalenes	TMNs ^I	S15
Tetramethylnaphthalenes	TMNs ^{II}	S16
Methylphenanthrenes	MPs	S17
Dialkylphenanthrenes	DAPs ^I	S18
Methyl-substituted anthracenes	MSAs	S19
Other alkyl-substituted arenes	OASAs	S20
Alkenylarenes	AAs	S21
Non-substituted arenols	NSAs ^{II}	S22
Alkylphenols	APs ^I	S23
Dialkylphenols	DAPs ^{II}	S24
Trimethylphenols	TMPs	S25
Alkenylphenols	APs ^{II}	S26
Allylcresols	ACs	S27
Indanols		S28
Methylnaphth-1-ols	MNs	S29
Dimethylnaphth-1-ols	DMNs	S30
Other oxygen-containing aromatics	OOCAs	S31

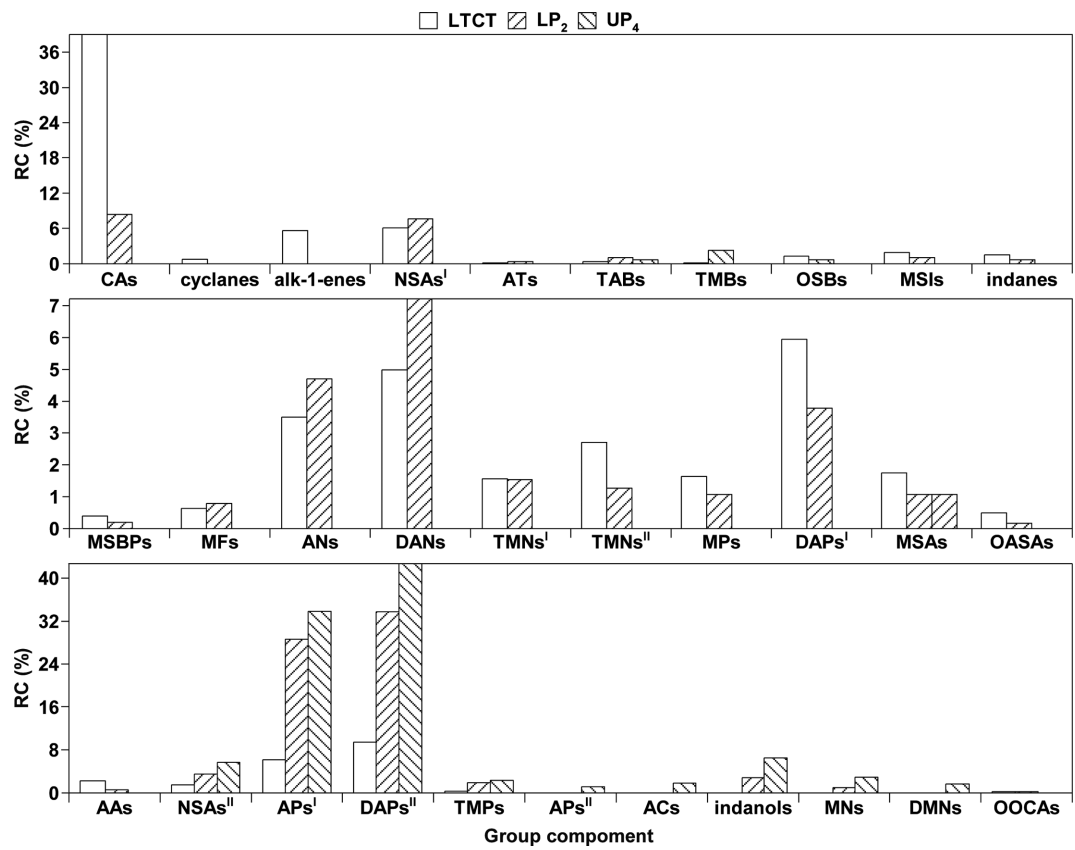


Fig. S4. Distribution of group compounds in LTCT, LP₂, and UP₄.