

Effects of alkali-metal carbonates and nitrates on the CO₂ sorption and regeneration of MgO-based sorbents at intermediate temperatures

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Abstract—The effects of alkali-metal carbonates and nitrates on the CO₂ sorption and regeneration of MgO-based sorbents were investigated in the presence of 10 vol% CO₂ and 10 vol% H₂O in an intermediate temperature range, 300 to 450 °C. The CO₂ capture capacities of the MgO-based sorbents promoted with Na₂CO₃ and K₂CO₃ were 9.7 and 45.0 mg CO₂/g sorbent, respectively. On the other hand, a MgO-based sorbent promoted with both Na₂CO₃ and NaNO₃ exhibited the highest CO₂ capture capacity of 97.4 mg CO₂/g sorbent at 200 °C in 10 vol% CO₂, which was almost ten-times greater than that of the MgO-based sorbent promoted with Na₂CO₃. The CO₂ sorption rate of these sorbents was higher than that of the MgO-based sorbents promoted with alkali-metal nitrates due to the formation of Na₂Mg(CO₃)₂ or K₂Mg(CO₃)₂ by the alkali-metal carbonate and the eutectic reaction of the alkali-metal nitrates. In addition, the reproducibility problem of double-salt sorbents obtained by the precipitation method was completely resolved by impregnating MgO with alkali-metal carbonates and nitrates. Furthermore, we found that their desorption temperatures are lower than those of the MgO-based sorbents promoted with alkali-metal carbonates due to the eutectic reaction during the regeneration process.

Keywords: Nitrate, MgO, CO₂, Capture, Intermediate Temperature, Molten Salt

INTRODUCTION

The amount of greenhouse gases emitted into the atmosphere has increased dramatically as a result of the increasing demand for fossil fuels due to industrialization [1,2]. The introduction of versatile carbon capture and storage (CCS) systems is currently the most attractive and practical solution to the greenhouse gas problem [3-6]. Among these, CO₂ capture processes using regenerable solid sorbents are regarded as a promising technology for CO₂ recovery [7-14]. The dry CO₂ capture process has the following advantages: it is compact, does not discharge wastewater, and is anti-corrosive without requiring an aqueous working solution [15]. Park et al. proposed a novel multi-stage CO₂ capture process that incorporates heat-exchangeable fluidized-bed reactors as a new method for post-combustion CO₂ capture. This multi-stage CO₂ capture technology reduces the energy consumption needed for CO₂ capture from flue gas in post-combustion by using solid sorbents [15-17]. This process requires different types of sorbents for CO₂ cap-

ture at low, intermediate, and high temperatures. To date, K₂CO₃-, MgO-, and Li₄SiO₄-based dry regenerable sorbents have been considered for the low- (30-250 °C), intermediate- (250-450 °C), and high- (550-750 °C) temperature stages, respectively [15-17]. In this study, we focus on developing dry sorbents for CO₂ capture at intermediate temperatures.

Many studies have reported MgO-based dry sorbents for CO₂ capture at intermediate temperature because their CO₂ capacity in theory is very high (24.8 mmol/g) [18-24]. One mole of MgO can absorb one mole of CO₂ per the stoichiometry of the following reaction: MgO+CO₂⇌MgCO₃ [25-27]. However, bulk MgO has a very low CO₂ capture capacity of <1 mmol/g due to its slow kinetic reactivity [23,26-30]. The need for higher CO₂ capture capacities is a very important issue.

Mayorga et al. first suggested double-salt sorbents containing magnesium oxide and alkali-metal carbonates and nitrates, which have great potential as sorbents for CO₂ capture at intermediate temperatures [31]. In patent US 6,280,503 B1, it was reported that MgO-based double-salt sorbents showed a maximum CO₂ capture capacity of 12.89 mmol CO₂/g sorbent at 375 °C and 1 atm in the presence of 100 vol% CO₂. In the case of Na-Mg double-salt sorbent, the dried cake is composed of Mg₅(CO₃)₄(OH)₂·4H₂O, NaNO₃, and Na₂Mg(CO₃)₂. After activation at 400 °C, the phase components of the double-salt sorbent are MgO, Na₂CO₃, and NaNO₃ due to the decomposition of Mg₅(CO₃)₄(OH)₂·4H₂O and Na₂Mg(CO₃)₂

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[‡]This article is dedicated to Prof. Seong Ihl Woo on the occasion of his retirement from KAIST.

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[25]. Recently, worldwide efforts have attempted to develop alkali-metal nitrate-promoted MgO sorbents for high-capacity pre-combustion CO₂ capture at intermediate temperatures [23-25,30-32]. However, it is difficult to precisely control the amount of alkali-metal nitrate remaining in double-salt absorbents due to the filtration and washing of samples prepared by the precipitation method [25,31]. In addition, the effects of alkali-metal carbonates and nitrates on the CO₂ capture capacities of MgO-based sorbents in the presence of a low concentration of 10 vol% CO₂ for post-combustion CO₂ capture and their regeneration properties have not yet been comprehensively investigated.

In this study, we prepared MgO-based sorbents promoted with various alkali-metal carbonates and nitrates by an impregnation method to mitigate the reproducibility problem of double-salt sorbents. The CO₂ capture capacities of the MgO-based sorbents were investigated in the presence of 10 vol% CO₂ and 10 vol% H₂O in a fixed-bed reactor. In addition, the effects of alkali-metal carbonates and nitrates on the regeneration properties of the sorbents were investigated using temperature-programmed desorption (TPD) analysis.

EXPERIMENTAL

1. Sorbent Preparation

The MgO-based sorbents used in this study were prepared with a typical impregnation method. First, 9.0 g of magnesium oxide (MgO, Aldrich) was added to an aqueous solution containing 1 g of anhydrous alkali-metal nitrates (Aldrich), such as LiNO₃, NaNO₃, and KNO₃, in 100 ml of deionized water. For MgO-based sorbents promoted with alkali-metal carbonate, 6.3 g of MgO was added to an aqueous solution containing 2.7 g of anhydrous alkali-metal carbonate (K₂CO₃ and Na₂CO₃, Aldrich) in 90 ml of deionized water. After impregnation, the dried samples were calcined in a furnace under air for 5 h at 500 °C at a ramping rate of 5 °C/min. We denoted these sorbents as ML(N), MN(N), MK(N), MN(C), and MK(C), where M represents MgO; L(N), N(N), and K(N) represent LiNO₃, NaNO₃, and KNO₃, respectively; and N(C) and K(C) represent Na₂CO₃ and K₂CO₃, respectively. For MgO-based sorbents promoted with both alkali-metal carbonates and nitrates, 9.0 g of the calcined MN(C) or MK(C) sample was added to an aqueous solution containing 1 g of anhydrous alkali-metal nitrates (LiNO₃, NaNO₃, and KNO₃, Aldrich) in 100 ml of deionized water. After impregnation, the dried samples were calcined under the same conditions as mentioned above. We denoted these sorbents as MN(C)L(N), MN(C)N(N), MN(C)K(N), MK(C)L(N), MK(C)N(N), and MK(C)K(N).

2. CO₂ Sorption Measurement and Characterization

CO₂ sorption and regeneration tests were performed in a fixed-bed quartz reactor (3/4-inch diameter), which was placed in an electric furnace under atmospheric pressure. First, 1 g of the sorbent was packed into the reactor. All volumetric gas flows were measured under standard temperature and pressure (STP). The inlet and outlet lines of the reactor were maintained above 80 °C to prevent condensation of the water vapor being injected into the reactor and GC column. The column used in the analysis was a 1/8-inch stainless tube packed with Porapak Q. CO₂ sorption and

Table 1. Experimental conditions for MgO-based dry sorbents

	CO ₂ absorption	Regeneration
Temperature (°C)	300	450
Pressure (atm)	1	1
Flow rate (ml/min)	40	40
Gas composition (vol%)	CO ₂ : 10, H ₂ O: 10 N ₂ : Balance	H ₂ O: 10 N ₂ : Balance

regeneration were conducted at 300 °C and 450 °C, respectively, using gas mixtures with the following compositions: (a) 10 vol% CO₂, 10 vol% H₂O, and 80 vol% N₂; and (b) 10 vol% H₂O and 90 vol% N₂, respectively, as shown in Table 1. When the CO₂ concentration of the outlet gases reached that of the inlet gas (10 vol%) in the CO₂ sorption process, nitrogen was introduced for long enough to regenerate the spent sorbents as the CO₂ concentration reached 200 ppm in the multiple-cycle tests. The outlet gases from the reactor were automatically analyzed every minute using a thermal conductivity detector (TCD; Donam Systems Inc., IGC-7200), which was equipped with an auto sampler.

Power X-ray diffraction (XRD; Philips, X'PERT Pro MPD-MRD) was also measured to confirm the structure using nickel-filtered CuK α radiation source ($\lambda=0.154$ nm) at 40 kV and 25 mA. To identify the regeneration properties, TPD (temperature-programmed desorption) tests of the sorbents were performed under N₂ after CO₂ sorption, when the temperature ramping rate was 1 °C/min.

RESULTS AND DISCUSSION

1. Effects of Alkali-Metal Nitrates on the CO₂ Sorption Properties of MgO-Based Sorbents

Fig. 1 shows the CO₂ capture capacities of a MgO sorbent and MgO-based sorbents promoted with alkali-metal nitrates as a function of time in the presence of 10 vol% CO₂ and 10 vol% H₂O at

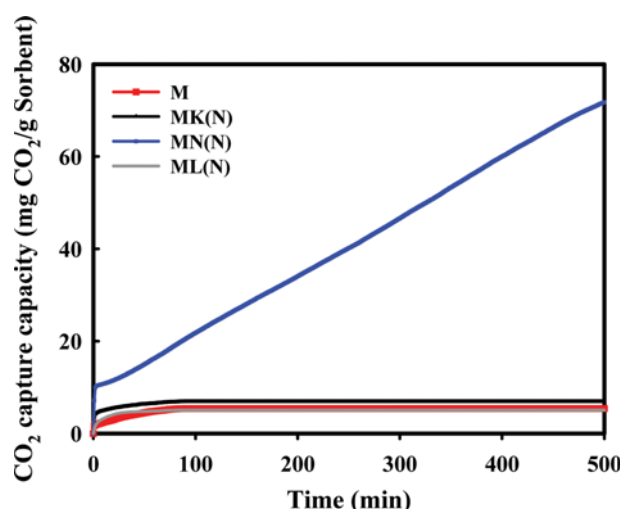


Fig. 1. CO₂ capture capacities of a MgO sorbent and MgO-based sorbents promoted with alkali-metal nitrates as a function of time in the presence of 10 vol% CO₂ and 10 vol% H₂O at 300 °C.

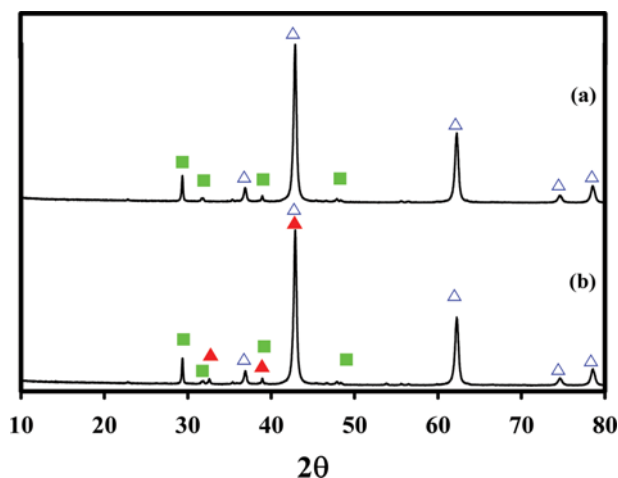


Fig. 2. XRD patterns of the MgO-based sorbents promoted with NaNO₃ (a) before and (b) after CO₂ sorption: (△) MgO; (▲) MgCO₃; (■) NaNO₃.

300 °C. The MgO-based sorbents promoted with alkali-metal nitrates were prepared by the impregnation of MgO with 10 wt% LiNO₃, NaNO₃, or KNO₃ (ML(N), MN(N), or MK(N), respectively). The Y-axis indicates the CO₂ capture capacity, which was calculated by using a breakthrough curve. As shown in Fig. 1, the MN(N) sorbent promoted with NaNO₃ has a relatively high CO₂ capture capacity of 73.2 mg CO₂/g sorbent, even at the low concentration of 10 vol% CO₂, unlike the MgO sorbent and the ML(N) and MK(N) sorbents promoted with LiNO₃ and KNO₃, respectively. NaNO₃ plays an important role in increasing the CO₂ capture capacity of the MgO-based sorbent in the presence of a low concentration of 10 vol% CO₂ at 300 °C. However, this value was recorded for 500 min, indicating that the sorption rate of the MgO-based sorbent promoted with NaNO₃ is very slow at the low concentration of 10 vol% CO₂.

Fig. 2 shows the XRD patterns of the MgO-based sorbents promoted with NaNO₃ before and after CO₂ sorption. The XRD pattern of the fresh MN(N) sorbent indicates the presence of MgO (JCPDS No. 87-0651) and NaNO₃ phases (JCPDS No. 79-2056). After CO₂ sorption at 300 °C, the XRD patterns of the MN(N) sorbent include three phases, MgO, MgCO₃ (JCPDS No. 71-1534), and NaNO₃, indicating that the MgO phase is converted into a MgCO₃ phase during CO₂ sorption as the following reaction: MgO + CO₂ ⇌ MgCO₃.

2. Effects of Alkali-Metal Carbonates on the CO₂ Sorption Properties of MgO-based Sorbents

To improve the very slow sorption rate of the MN(N) sorbent, we prepared MgO-based sorbents promoted with both alkali-metal carbonates and nitrates by an impregnation method. Fig. 3 shows the CO₂ capture capacities of the MgO-based sorbents promoted with Na₂CO₃ or both Na₂CO₃ and alkali-metal nitrates during multiple cycles as well as the CO₂ capture capacity as a function of time over a single cycle in the presence of 10 vol% CO₂ and 10 vol% H₂O. CO₂ sorption and regeneration were conducted at 300 and 450 °C, respectively. The MN(C) sorbent, which was prepared by impregnating MgO with Na₂CO₃, exhibits a very low CO₂ capture

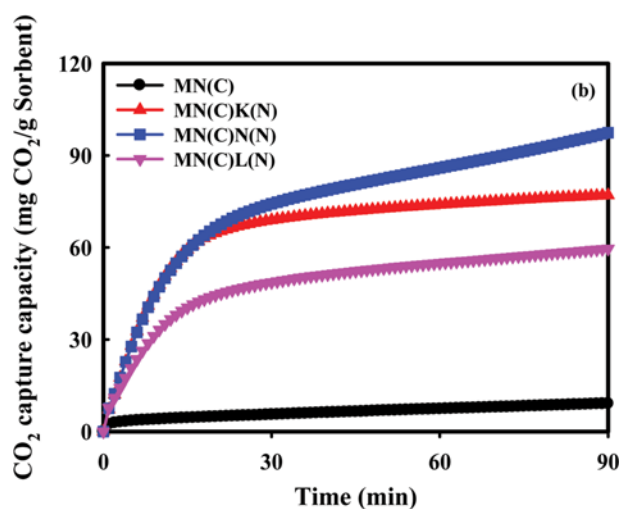
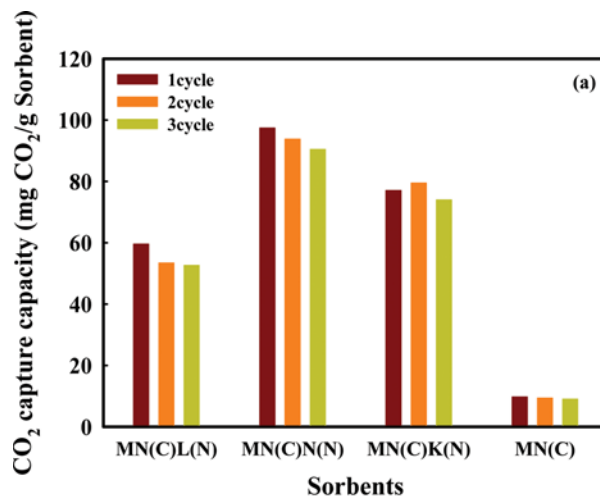


Fig. 3. (a) CO₂ capture capacities of the MgO-based sorbents promoted with Na₂CO₃ or both Na₂CO₃ and alkali-metal nitrates during multiple cycles and (b) CO₂ capture capacity as a function of time over one cycle in the presence of 10 vol% CO₂ and 10 vol% H₂O.

capacity of 9.7 mg CO₂/g sorbent. On the other hand, the CO₂ capture capacities of MgO-based sorbents promoted with both Na₂CO₃ and the alkali-metal nitrates, LiNO₃, NaNO₃, and KNO₃ (MN(C)L(N), MN(C)N(N), and MN(C)K(N), respectively), are 59.6, 97.4, and 77.0 mg CO₂/g sorbent, respectively, at first cycle. This result indicates that the alkali-metal nitrates play an important role in the CO₂ capture capacity of MgO-based sorbents because of the effect of the molten salt, which removes the high lattice energy constraints of MgO [32,33]. Zhang et al. reported that [Mg²⁺...O²⁻] ionic pairs formed by dissolution in molten salt during CO₂ sorption have much weaker interactions than the strong MgO ionic bonds in bulk MgO, restricting a direct reaction between MgO and CO₂ [32,33]. Note that in Fig. 3(b) the improvement of the CO₂ sorption rate of the sorbents induced by the addition of Na₂CO₃ to MgO-based sorbents promoted with alkali-metal nitrates is greater than that induced by the MN(N) sorbent promoted with NaNO₃. In addition, the reproducibility problem observed for double-salt sorbents prepared by the precipitation method could be

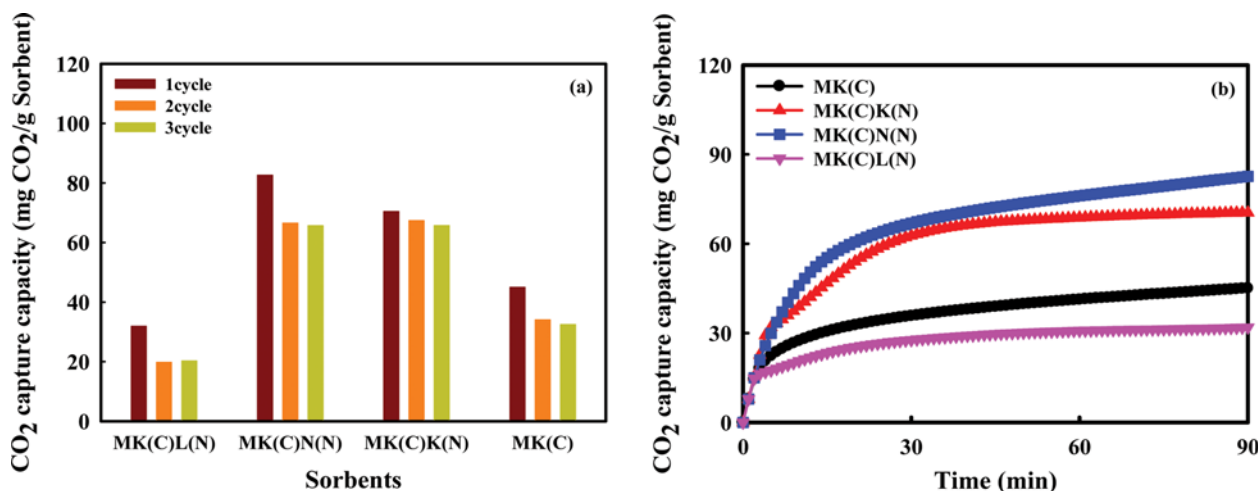


Fig. 4. (a) CO₂ capture capacities of the MgO-based sorbents promoted with K₂CO₃ and both K₂CO₃ and alkali-metal nitrates during multiple cycles and (b) CO₂ capture capacity as a function of time over one cycle in the presence of 10 vol% CO₂ and 10 vol% H₂O.

completely resolved by impregnating MgO with alkali-metal carbonates and nitrates. For the double-salt sorbents reported previously, it is very difficult to control the amount of alkali-metal carbonate and nitrate retained because of the filtering step in double-salt syntheses conducted using the precipitation method [25].

Fig. 4 shows the CO₂ capture capacities of the MgO-based sorbents promoted with K₂CO₃ and both K₂CO₃ and alkali-metal nitrates during multiple cycles as well as the CO₂ capture capacity as a function of time over a single cycle in the presence of 10 vol% CO₂ and 10 vol% H₂O. The MK(C) sorbent promoted with K₂CO₃

without alkali-metal nitrates exhibits a CO₂ capture capacity of 45.0 mg CO₂/g sorbent, which is higher than that of the MN(C) sorbent promoted with a Na₂CO₃. The MK(C)L(N), MK(C)N(N), and MK(C)K(N) sorbents promoted with both K₂CO₃ and an alkali-metal nitrate, namely, LiNO₃, NaNO₃, or KNO₃, show CO₂ capture capacities of 31.9, 82.4, and 70.2 mg CO₂/g sorbent, respectively. It is thought that the different effects of the alkali-metal nitrates on the CO₂ capture capacities of the sorbents are due to the melting temperatures of the nitrates dispersed on the MgO surface and the CO₂ solubility in the molten salts [25,30-34]. Not only the CO₂

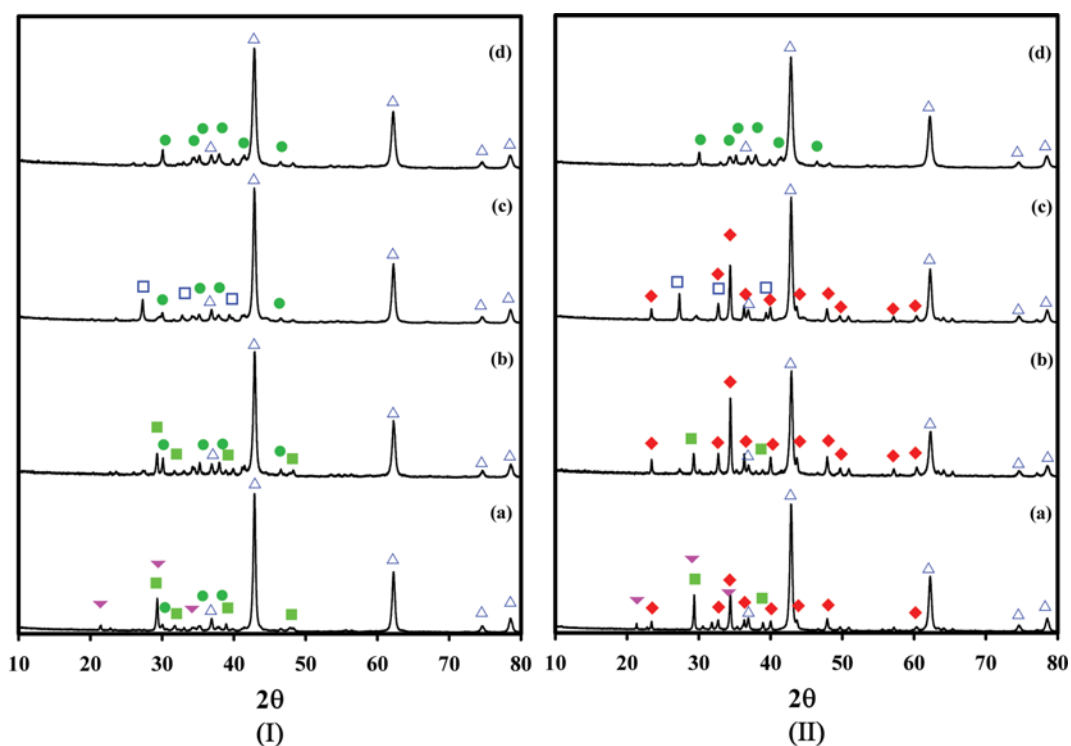


Fig. 5. XRD patterns of the (a) MN(C)L(N), (b) MN(C)N(N), (c) MN(C)K(N), and (d) MN(C) sorbents (I) before and (II) after CO₂ sorption: (△) MgO; (■) NaNO₃; (□) KNO₃; (●) Na₂CO₃; (▼) LiNaNO₃; (◆) Na₂Mg(CO₃)₂.

Table 2. X-ray diffraction patterns of the MgO-based sorbents before and after CO₂ sorption as summarized from XRD analysis

Sorbent	XRD patterns		Sorbent	XRD patterns	
	Fresh	After CO ₂ sorption		Fresh	After CO ₂ sorption
MN(C)L(N)	MgO, Na ₂ CO ₃ , LiNaNO ₃ , NaNO ₃	MgO, LiNaNO ₃ , NaNO ₃ , Na ₂ Mg(CO ₃) ₂	MK(C)L(N)	MgO, K ₂ CO ₃ , LiKNO ₃ , KNO ₃	MgO, LiKNO ₃ , KNO ₃ , K ₂ Mg(CO ₃) ₂
MN(C)N(N)	MgO, Na ₂ CO ₃ , NaNO ₃	MgO, NaNO ₃ , Na ₂ Mg(CO ₃) ₂	MK(C)N(N)	MgO, K ₂ CO ₃ , NaNO ₃ , KNO ₃	MgO, NaNO ₃ , KNO ₃ , K ₂ Mg(CO ₃) ₂
MN(C)K(N)	MgO, Na ₂ CO ₃ , KNO ₃	MgO, KNO ₃ , Na ₂ Mg(CO ₃) ₂	MK(C)K(N)	MgO, K ₂ CO ₃ , KNO ₃	MgO, KNO ₃ , K ₂ Mg(CO ₃) ₂
MN(C)	MgO, Na ₂ CO ₃	MgO, Na ₂ CO ₃	MK(C)	MgO, K ₂ CO ₃	MgO, K ₂ CO ₃ , K ₂ Mg(CO ₃) ₂

capture capacity but also the CO₂ sorption rate of the MK(C)N(N) sorbent could be enhanced by adding K₂CO₃ to the MgO-based sorbents promoted with Na₂NO₃, as shown in Fig. 4(b), indicating that the presence of alkali-metal carbonates is directly related to the CO₂ sorption rate of the MgO-based sorbent. Comparing the CO₂ capture capacities and sorption rates of the MgO-based sorbents shown in Figs. 1, 3, and 4, the MN(C)N(N) sorbent promoted with both Na₂CO₃ and NaNO₃ has the best CO₂ sorption properties for the flue gas compositions relevant to post-combustion CO₂ capture. Furthermore, these results indicate that the alkali-metal carbonate must be always added together with Na₂NO₃ to

improve the CO₂ capture capacity and sorption rate in the presence of a low CO₂ concentration.

3. Structure Identification of MgO-based Sorbents

The structural changes of the sorbents after CO₂ sorption were examined by XRD. These results are shown in Fig. 5 and 6 and their XRD patterns are summarized in Table 2. Fig. 5 shows the XRD patterns of the MN(C)L(N), MN(C)N(N), MN(C)K(N), and MN(C) sorbents before and after CO₂ sorption. The XRD patterns of the fresh MN(C) sorbent reveal Na₂CO₃ (JCPDS No. 18-1208) and MgO (JCPDS No. 87-0651) phases. The XRD patterns of the fresh MN(C)L(N) sorbent show four phases: NaNO₃ (JCPDS No.

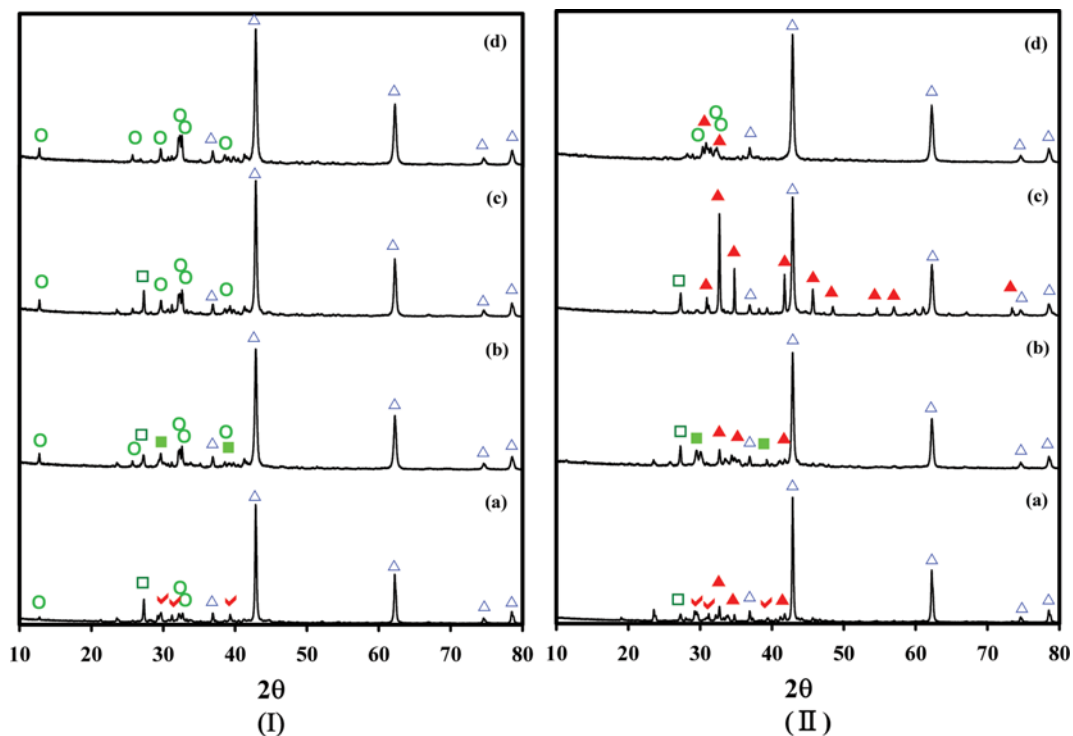


Fig. 6. XRD patterns of the (a) MK(C)L(N), (b) MK(C)N(N), (c) MK(C)K(N), and (d) MK(C) sorbents (I) before and (II) after CO₂ sorption: (△) MgO; (■) NaNO₃; (□) KNO₃; (○) K₂CO₃; (▽) LiKNO₃; (▲) K₂Mg(CO₃)₂.

79-2056), LiNaNO₃ (JCPDS No. 34-0933), Na₂CO₃, and MgO phases, as shown in Fig. 5(I-a). In these XRD patterns, whereas the NaNO₃ and LiNaCO₃ phases are observed, the LiNO₃ phase is not; this is due to the ion exchange by eutectic reaction of LiNO₃ and Na₂CO₃. Based on these results, the CO₂ capture capacity (59.6 mg CO₂/g sorbent) of the MN(C)L(N) sorbent is higher than those of the MN(C) and ML(N) sorbents (9.7 and 5.4 mg CO₂/g sorbent, respectively) because of the effect of the NaNO₃ produced by ion exchange between LiNO₃ and Na₂CO₃. The XRD patterns of the fresh MN(C)N(N) and MN(C)K(N) sorbents show three phases, NaNO₃ and KNO₃ (JCPDS No. 76-1693), respectively, in addition to the Na₂CO₃ and MgO phases. All the XRD patterns of the MN(C)L(N), MN(C)N(N), and MN(C)K(N) sorbents after CO₂ absorption include a Na₂Mg(CO₃)₂ phase (JCPDS No. 71-0933), which results from the reaction of Na₂CO₃ and MgO with CO₂ according to the CO₂ sorption mechanism, Na₂CO₃+MgO+CO₂⇌Na₂Mg(CO₃)₂ [24,25,33].

Fig. 6 shows the XRD patterns of the MK(C)L(N), MK(C)N(N), MK(C)K(N), and MK(C) sorbents before and after CO₂ sorption. The XRD pattern of the fresh MK(C) sorbent reveals K₂CO₃ and MgO phases. For the MK(C)L(N) sorbent, new LiKCO₃ (JCPDS No. 88-0341) and KNO₃ phases without LiNO₃ are observed in addition to the K₂CO₃ and MgO phases, as shown in Fig. 6(I-a). In the case of the MK(C)N(N) sorbent, new KNO₃ phase is observed in addition to NaNO₃, K₂CO₃, and MgO phases, as shown in Fig. 6(b). These results obtained from the XRD patterns of Fig. 6(I-a and b) are attributed to the ion exchange resulting from the eutectic reaction between LiNO₃ or NaNO₃ and K₂CO₃, as mentioned above. On the other hand, the XRD patterns of the MK(C)K(N) sorbent show three phases, KNO₃, K₂CO₃, and MgO. After CO₂ sorption, as evident in all the XRD patterns in Fig. 6(II) and Table 2, a K₂Mg(CO₃)₂ phase (JCPDS No. 75-1725) is observed.

4. Effects of Temperature on the CO₂ Capture Capacity of MgO-based Sorbents

Fig. 7 shows the CO₂ capture capacities of the MN(C)N(N), MN(C)K(N), MK(C)N(N), and MK(C)K(N) sorbents as a function of temperature.

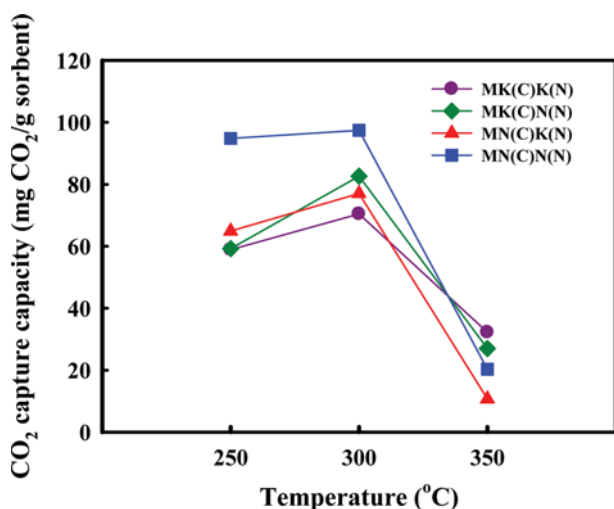


Fig. 7. CO₂ capture capacities of the MN(C)N(N), MN(C)K(N), MK(C)N(N), and MK(C)K(N) sorbents as a function of temperature.

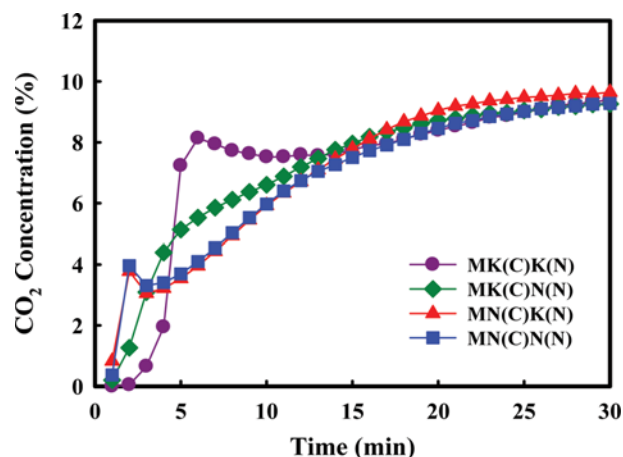


Fig. 8. CO₂ breakthrough curves of the MK(C)N(N), MK(C)K(N), MN(C)N(N), and MN(C)K(N) sorbents in the presence of 10 vol% CO₂ and 10 vol% H₂O at 300 °C.

MN(C)K(N), MK(C)N(N), and MK(C)K(N) sorbents as a function of temperature. The CO₂ capture capacity of all these sorbents was highest at 300 °C. The CO₂ capture capacities of the MN(C)N(N), MN(C)K(N), MK(C)N(N), and MK(C)K(N) sorbents rapidly decreased as the temperature further increased to 350 °C. The MK(C)N(N) sorbent includes a NaNO₃-KNO₃ binary mixture (MP: 221 °C), which has a melting temperature much lower than that of NaNO₃ (MP: 308 °C) or KNO₃ (MP: 329 °C) alone [32-34]. Nevertheless, the CO₂ capture capacity of the MK(C)N(N) sorbent at 250 °C was lower than that at 300 °C. Meanwhile, interestingly, at 250 °C, the CO₂ capture capacity of the MN(C)N(N) sorbent is higher than those of other sorbents and is similar to its value at 300 °C.

Fig. 8 shows the CO₂ breakthrough curves of the MK(C)N(N), MK(C)K(N), MN(C)N(N), and MN(C)K(N) sorbents in the presence of 10 vol% CO₂ and 10 vol% H₂O at 300 °C. Two-step CO₂ sorption behavior was observed in the breakthrough curves of the MK(C)K(N), MN(C)N(N), and MN(C)K(N) sorbents. First, alkali-metal-Mg double-salt is formed by initial CO₂ sorption at 300 °C. The eutectic reaction is then accelerated via an exothermic carbonation reaction during the initial CO₂ sorption. Second, new MgO active sites, which are produced through the formation of the Na-Mg or K-Mg double-salt and the eutectic reaction, react slowly with K₂CO₃ and CO₂. These results indicate that an activation process via the eutectic reaction of alkali-metal nitrates is crucial for the sorption of CO₂ over MgO-based sorbents. In the MK(C)N(N) sorbent, however, a typical breakthrough curve is observed, resulting from a rapid eutectic reaction at a lower melting temperature (MP: 221 °C) contributed by the binary mixture of the NaNO₃-KNO₃ produced by ion exchange between K₂CO₃ and NaNO₃.

5. Regeneration Properties of MgO-based Sorbents

Fig. 9 shows the TPD results for Mg-based sorbents after CO₂ sorption at 300 °C. These results were obtained by measuring the concentration of CO₂ desorbed when the temperature ramping rate was 1 °C/min. For the MK(C) sorbent, the highest CO₂ peak is observed at 400 °C, which is almost consistent with the peak

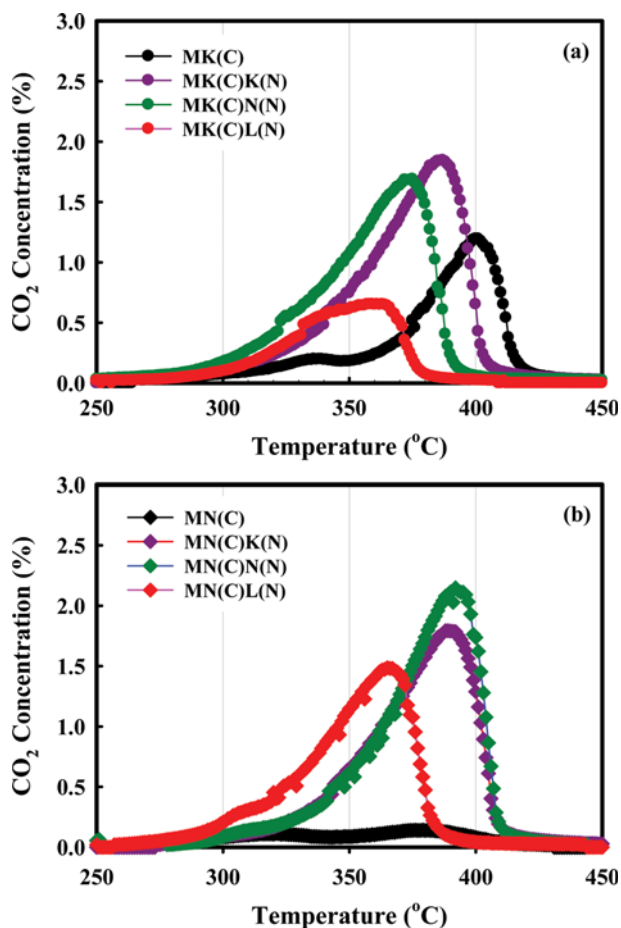


Fig. 9. TPD results for Mg-based sorbents after CO₂ sorption at 300 °C.

location of $K_2Mg(CO_3)_2$. On the other hand, the highest CO₂ peaks of the MgO-based sorbents promoted with both alkali-metal carbonate and nitrate are found at lower temperatures than the highest peak of the MK(C) sorbent. In particular, the highest peaks of the MN(C)L(N), MK(C)L(N), and MK(C)N(N) sorbents with two types of alkali-metal nitrates, which were produced by a eutectic reaction between alkali-metal carbonates and nitrates, are observed at lower temperatures than those of other sorbents. These results indicate that the regeneration temperature of MgO-based sorbents can be reduced by promotion with alkali-metal nitrates due to the effect of the molten salt. To identify the effect of alkali-metal nitrates on the regeneration temperature of the MgO-based sorbent, alkali-metal nitrates were added by physical mixing after a MgO-based sorbent promoted with K_2CO_3 (MK(C)) had been used for CO₂ sorption. TPD tests of these samples were conducted under the same conditions. As shown in Fig. 10, the regeneration temperatures of the MgO-based sorbents containing alkali-metal nitrates are lower than that of the MK(C) sorbent without alkali-metal nitrates. It is clear that the regeneration properties of the MgO-based sorbent are affected by the alkali-metal nitrates because of the molten salt effect during the regeneration process. From these results, we conclude that the molten alkali-metal nitrate plays an important role in the sorption and regeneration properties of the

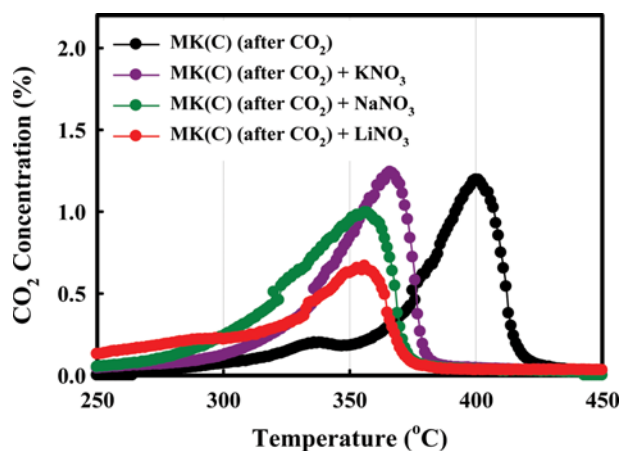


Fig. 10. TPD results for the MK(C) sorbent and materials prepared by physical mixing of the MK(C) sorbent after CO₂ sorption with LiNO₃, NaNO₃, or KNO₃.

MgO-based sorbent.

CONCLUSIONS

MgO-based sorbents promoted with alkali-metal carbonates and nitrates were prepared by impregnating MgO with alkali-metal carbonates and nitrates. The reproducibility problem of double-salt sorbents caused by their preparation by the precipitation method was completely resolved by the use of the impregnation method. A MgO-based sorbent promoted with both Na_2CO_3 and $NaNO_3$ exhibited a high CO₂ capture capacity of 97.4 mg CO₂/g sorbent, even at a low concentration of 10 vol% CO₂ at 300 °C, demonstrating that its CO₂ sorption rate is higher than those of the MgO-based sorbents promoted with alkali-metal nitrates. In particular, their desorption temperatures are lower than those of the MgO-based sorbents promoted with alkali-metal carbonates, which results from a eutectic reaction during the regeneration process.

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